

Exercise Session 3

Power systems



Transform load \underline{S} =(200 + j150) kVA into equivalent resistance and reactance which are connected:

- in series
- in parallel

Voltage is 20 kV.

Question 1: Transform load <u>S</u>=(200 + j150) kVA into equivalent resistance and reactance

• Three-phase equivalent circuit:



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• One-phase equivalent circuit:



 \rightarrow We can calculate the phase impedance <u>Z</u> with the line voltage and three-phase apparent power directly

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Note: Reactance takes inductive reactive power (Q > 0)

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jX

• b) In parallel:

Whole of the voltage is across resistance R and reactance X

$$\frac{P}{3} = \frac{\left(\frac{U}{\sqrt{3}}\right)^2}{R} = \frac{U^2}{3R} \quad \frac{Q}{3} = \frac{\left(\frac{U}{\sqrt{3}}\right)^2}{X} = \frac{U^2}{3X}$$
$$R = \frac{U^2}{P} = \frac{\left(20\,\mathrm{kV}\right)^2}{200\,\mathrm{kW}} \approx \frac{2.00\,\mathrm{k\Omega}}{200\,\mathrm{kW}} \quad X = \frac{U^2}{Q} = \frac{\left(20\,\mathrm{kV}\right)^2}{150\,\mathrm{kvar}} \approx \frac{2.67\,\mathrm{k\Omega}}{200\,\mathrm{kW}}$$

Note: Reactance takes inductive reactive power (Q > 0)

• A certain load curve can be presented with the following equation:

$$P(t) = \left(1 - 0.5 \sin\left(\frac{t}{12 \text{ months}}\pi\right)\right) \text{MW}$$

Calculate:

- a) Annual energy
- b) mean power for one year P_k
- c) load factor
- d) load duration time t_k

=

$$P(t) = \left(1 - 0.5 \sin\left(\frac{t}{12 \text{ months}} \pi\right)\right) \text{MW}$$

• a) annual energy

$$W = \int_{0}^{T} P(t) dt$$

$$^{12months} \left(1 - 0.5 \cdot \sin\left(\frac{t}{12months} \cdot \pi\right)\right) dt \, \mathrm{MW} = \int_{0}^{12months} \left(t + \frac{0.5}{\frac{\pi}{12months}} \cdot \cos\left(\frac{t}{12months} \cdot \pi\right)\right) \mathrm{MW}$$

= 8.1803 MW months =
$$8.1803 \times \frac{8760}{12}$$
 MWh = 5971.6MWh ≈ 5.97 GWh

$$P(t) = \left(1 - 0.5 \sin\left(\frac{t}{12 \text{ months}} \pi\right)\right) \text{MW}$$

• b) mean power for one year P_k



$$P(t) = \left(1 - 0.5 \sin\left(\frac{t}{12 \text{ months}} \pi\right)\right) \text{MW}$$

• c) load factor

Load factor – the average load divided by the peak load in a specified time period

$$Load factor = \frac{P_{\text{average}}}{P_{\text{max}}}$$

$$\mathcal{E} = \frac{P_{\rm k}}{P_{\rm max}} = \frac{0.6817 \text{ MW}}{1 \text{ MW}} = 0.6817 \approx \underline{0.682}$$

$$P(t) = \left(1 - 0.5 \sin\left(\frac{t}{12 \text{ months}} \pi\right)\right) \text{MW}$$

• d) load duration time

At the end of a three-phase line the voltage is 20 kV. The line has following properties: resistance 0.8 Ω and reactance 0.6 Ω per phase. The load at the end of the line has a load duration curve as shown in the picture below. The power factor of the load is constant $\cos \varphi = 0.8_{ind}$. Calculate:

- a) active power losses P_{hmax} and P_{hmin}
- b) reactive power losses Q_{hmax} and Q_{hmin}
- c) energy losses $W_{\rm h}$



$$P(t) = \left(3 - 2 \cdot \frac{t}{a}\right) MW$$

$$P_{hmax} = P_h(0), P_{hmin} = P_h(1a),$$

$$P_h(t) = 3R[I(t)]^2$$

$$I(t) = \frac{P(t)}{\sqrt{3} \cdot U \cdot \cos\varphi} = \frac{\left(3 - 2 \cdot \frac{t}{a}\right) MW}{\sqrt{3} \cdot 20 \text{ kV} \cdot 0.8} = \frac{\left(3 - 2 \cdot \frac{t}{a}\right)}{16\sqrt{3}} \text{ kA}$$

$$Q_h(t) = 3R[I(t)]^2 = 3 \cdot 0.8 \Omega \cdot \frac{\left[\left(3 - 2 \cdot \frac{t}{a}\right) \cdot 10^3 \text{ A}\right]^2}{16^2 \cdot 3} = \frac{\left(3 - 2 \cdot \frac{t}{a}\right)^2}{320} MW$$

$$Q_h(t) = 3X[I(t)]^2 = \frac{X}{R} \cdot P_h(t) = \frac{0.6}{0.8} \cdot \frac{\left(3 - 2 \cdot \frac{t}{a}\right)^2}{320} Mvar$$

• a) active power losses P_{hmax} and P_{hmin}

$$P_{\text{hmax}} = P_{\text{h}}(0) = \frac{(3-2\cdot0)^2}{320} \text{ MW} = 28.1 \text{ kW}$$

$$P_{\text{hmin}} = P_{\text{h}}(1a) = \frac{(3-2)^2}{320} \text{ MW} = 3.1 \text{ kW}$$

• b) reactive power losses Q_{hmax} and Q_{hmin}

$$Q_{\text{hmax}} = Q_{\text{h}}(0) = \frac{0.6}{0.8} \cdot \frac{(3 - 2 \cdot 0)^2}{320} \text{ Mvar} = \frac{21.1 \text{ kvar}}{320}$$

$$Q_{\text{hmin}} = Q_{\text{h}}(1a) = \frac{0.6}{0.8} \cdot \frac{(3-2)^2}{320} \text{ Mvar} = \frac{2.3 \text{ kvar}}{320}$$

• c) energy losses $W_{\rm h}$

$$W_{\rm h} = \int_{0}^{1a} P_{\rm h}(t) dt = \int_{0}^{1a} \frac{\left(3 - 2 \cdot \frac{t}{a}\right)^{2}}{320} \,\mathrm{MW} \,dt$$
$$W_{\rm h} = \int_{0}^{1a} \frac{9 - 12 \cdot \frac{t}{a} + 4 \cdot \frac{t^{2}}{a^{2}}}{320} \,\mathrm{MW} \,dt$$
$$W_{\rm h} = \int_{0}^{1a} \frac{9t - 6 \cdot \frac{t^{2}}{a} + \frac{4}{3} \cdot \frac{t^{3}}{a^{2}}}{320} \,\mathrm{MW} \,dt$$

$$W_{\rm h} = \frac{9 - 6 + \frac{4}{3}}{320} \,\,\mathrm{MWa} = \frac{13}{3 \cdot 320} \,\,\mathrm{MW} \cdot 8760 \,\,\mathrm{h}$$

$$\underline{W_{\rm h}} = 118.6 \,\mathrm{MWh}$$

The variation of load (*P*) with time (*t*) in a power supply system is given by the expression:

$$P(t) = 4000 + 8t - 0.00091t^{2} (kW)$$

where *t* is in hours over a total period of one year.

This load is supplied by three 10-MW generators and it is advantageous to fully load machine before connecting the others.

Determine:

- a) the load factor on the system as a whole;
- b) the total magnitude of installed load if the diversity factor is equal to 3;
- c) the minimum number of hours each machine is in operation;
- d) the approximate peak magnitude of installed load capacity to be cut off to enable only two generators to be used.

a) Determine the load factor on the system as a whole:

Load factor – the average load divided by the peak load in a specified time period

$$Load factor = \frac{P_{\text{average}}}{P_{\text{max}}}$$

$$P(t) = 4000 + 8t - 0.00091t^{2}$$
 (kW)

a) Determine the load factor on the system as a whole:

Load factor =
$$\frac{P_{\text{average}}}{P_{\text{max}}} = \frac{\frac{1}{b-a} \int_{a}^{b} P(t) dt}{P_{\text{max}}}$$
,
where $P_{\text{max}} = P(T_{\text{max}})$
 $P_{\text{max possible}} = 3 * 10 \text{ MW} = 30 \text{ MW}$
 $P_{\text{max possible}} = 3 * 10 \text{ MW} = 30 \text{ MW}$

 $\frac{dP}{dt} = 8 - 0.00182t = 0$

 $T_{\rm max} = \frac{8}{0.00182} = 4395.6$ h

 \Rightarrow



Load factor =
$$\frac{P_{\text{average}}}{P_{\text{max}}} = \frac{15762.93}{21582} = 0.730374$$

b) The total magnitude of installed load if the diversity factor is equal to 3

Diversity factor - defined as the sum of individual maximum demands of the consumers, divided by the maximum load on the system. This factor measures the diversification of the load and is concerned with the installation of sufficient generating and transmission plant. If all the demands occurred simultaneously, that is, unity diversity factor, many more generators would have to be installed. Fortunately, the factor is much higher than unity, especially for domestic loads.

$$k = \frac{P_l}{P_{\text{max}}} = \frac{\sum_{l=1}^{n} P_l}{P_{\text{max}}}, \text{ Diversity factor} = \frac{\text{installed load}}{\text{max running load}}$$
where P_l is sum of installed loads connected
$$k = 3 \Rightarrow 3 = \frac{P_l}{P_{\text{max}}} \Rightarrow$$

$$\Rightarrow P_l = 3 \times P_{\text{max}} = 3 \times 21582 \text{kW} = 64 \ 746 \ \text{kW}$$

$P(t) = 4000 + 8t - 0.00091t^{2} (kW)$

c) The minimum number of hours each machine is in operation:

This load is supplied by three 10-MW generators and it is advantageous to fully load machine before connecting the others.

Generator 1 works all year long (in this problem)



$$P(t) = 4000 + 8t - 0.00091t^{2}$$
 (kW)

c) The minimum number of hours each machine is in operation:

This load is supplied by three 10-MW generators and it is advantageous to fully load machine before connecting the others.

Generator 2 starts to work only when the load reaches over 10 MW



$$P(t) = 4000 + 8t - 0.00091t^{2}$$
 (kW)

c) The minimum number of hours each machine is in operation:

This load is supplied by three 10-MW generators and it is advantageous to fully load machine before connecting the others.

Generator 3 starts to work only when the load reaches over 20 MW



$$P(t) = 4000 + 8t - 0.00091t^{2}$$
 (kW)

c) The minimum number of hours each machine is in operation:

This load is supplied by three 10-MW generators and it is advantageous to fully load machine before connecting the others.

Generator 3 starts to work only when the load reaches over 20 MW



d) The approximate peak magnitude of installed load capacity to be cut off to enable two generators to be used:

Total magnitude of installed load
$$P_l = \sum_{i=1}^{n} P_i = 64\ 746\ \text{kW}$$

2 generators can deliver 20 000 kW

If the diversity factor is 3, then
$$(k = \frac{P_l}{P_{\text{max}}} = \frac{\sum_{i=1}^{n} P_i}{P_{\text{max}}})$$

 $P_{l2} = 3 * 20\ 000 = 60\ 000\ \text{kW}$

We would need to cut $\Delta P = P_l - P_{l2} = 64746 - 60000 = 4746 \text{ kW}$