



Power systems

In the middle of the line there is a zero resistance three-phase short circuit. **What is the voltage at the fault location prior to the fault?** Calculate

- a) sub-transient
- b) transient
- c) steady state



Question 1 What is the voltage at the fault location prior to the fault?



Let's calculate the voltage U_f with the help of given information: P, U, power factor and steady-state reactances:



First, calculate the current flowing through each component:

$$\underline{S} = 3 \cdot U_{ph} \cdot \underline{I}^* = 3 \cdot \frac{U}{\sqrt{3}} \cdot \underline{I}^* = \sqrt{3}\sqrt{3} \cdot \frac{U}{\sqrt{3}} \cdot I = \sqrt{3}U \cdot \underline{I}^*$$
$$\underline{S} = \frac{P}{\cos\varphi} \angle \underbrace{\arccos(0.8)}_{positive(ind.)}$$
$$\Rightarrow \underline{I} = \left(\frac{1}{\sqrt{3}U} \frac{P}{\cos\varphi} \angle 36.9^\circ\right)^* = \frac{1}{\sqrt{3} \cdot 110 \text{kV}} \frac{40\text{MW}}{0.8} \angle -36.9^\circ = 262.4\text{A} \angle -36.9^\circ$$



Next, the reactance values as seen from the line (110-kV level):

$$X_{g} = x_{d} \cdot \frac{U_{N}^{2}}{S_{N}} \cdot \left(\frac{U_{N1}}{U_{N2}}\right)^{2} = 1.80 \cdot \frac{(10.5 \text{ kV})^{2}}{250 \text{ MVA}} \cdot \left(\frac{110}{10.5}\right)^{2} = 87.12 \Omega$$
$$X_{t} = z_{k} \cdot \frac{U_{N}^{2}}{S_{N}} = 0.10 \cdot \frac{(110 \text{ kV})^{2}}{250 \text{ MVA}} = 4.84 \Omega$$
$$\frac{X_{line}}{2} = x \cdot \frac{l}{2} = 0.2 \frac{\Omega}{\text{km}} \cdot 25 \text{km} = 5 \Omega$$
$$X_{k} = X_{k}^{'} = X_{k}^{''} = \frac{U^{2}}{S_{k}} = \frac{(110 \text{ kV})^{2}}{2500 \text{ MVA}} = 4.84 \Omega$$
since $S_{k} = S_{k}^{'} = S_{k}^{''}$



The fault voltage is the grid voltage plus voltage over Xk and half of the line (Xline/2)

$$\frac{\underline{U}_f}{\sqrt{3}} = \frac{U}{\sqrt{3}} + j\left(X_k + \frac{X_{line}}{2}\right) \cdot \underline{I}$$

$$\underline{U}_{f} = U + j\sqrt{3} \cdot \left(X_{k} + \frac{X_{line}}{2}\right) \cdot \underline{I} = 110 \text{ kV} + j\sqrt{3} \cdot (4.84 + 5) \Omega \cdot 262.4 \text{ A} \underline{/-36.9^{\circ}}$$

$$\approx 112.74 \text{ kV} \angle 1.82^{\circ}$$

$$U_{f} = \underline{112.74 \text{ kV}}$$

a) Calculate sub-transient currents (from the grid and from the generator)



The subtransient reactances are:

$$X_{g}^{"} = \frac{x_{d}^{"}}{x_{d}} \cdot X_{g} = \frac{0.25}{1.80} \cdot 87.12 \ \Omega = 12.10 \ \Omega \qquad X_{k}^{"} = 4.84 \ \Omega$$

$$\underline{I}_{f1}^{"} = \frac{\frac{U_{f}}{\sqrt{3}}}{j\left(X_{g}^{"} + X_{t} + \frac{X_{line}}{2}\right)} = \frac{\frac{112.74 \,\text{kV}}{\sqrt{3}}/1.82^{\circ}}{j\left(12.10 + 4.84 + 5\right)\Omega} \approx 2.97 \,\text{kA}/-88.2^{\circ} \qquad I_{f1}^{"} = \underline{2.97 \,\text{kA}}$$

$$\underline{\underline{I}_{f2}^{"}} = \frac{\frac{\underline{U}_{f}}{\sqrt{3}}}{j\left(\frac{X_{line}}{2} + X_{k}^{"}\right)} = \frac{\frac{112.74 \,\text{kV}}{\sqrt{3}} \angle 1.82^{\circ}}{j(5 + 4.84)\Omega} \approx 6.61 \,\text{kA} / -88.2^{\circ} \qquad I_{f2}^{"} = \underline{6.61 \,\text{kA}}$$

b) Calculate transient currents (from the grid and from the generator)



The transient reactances are:

$$X'_{g} = \frac{x_{d}}{x_{d}} \cdot X_{g} = \frac{0.4}{1.80} \cdot 87.12 \ \Omega = 19.36 \ \Omega$$
 $X'_{k} = 4.84 \ \Omega$

$$\underline{I'_{f1}} = \frac{\frac{U_f}{\sqrt{3}}}{j\left(X'_g + X_t + \frac{X_{line}}{2}\right)} = \frac{\frac{112.74 \,\text{kV}}{\sqrt{3}} / 1.82^\circ}{j\left(19.36 + 4.84 + 5\right)\Omega} \approx \frac{2.23 \,\text{kA} / -88.2^\circ}{\underline{I'_{f1}} = \underline{2.23 \,\text{kA}}}$$

$$\underline{I'_{f2}} = \frac{\frac{\underline{U}_{f}}{\sqrt{3}}}{j\left(\frac{X_{line}}{2} + X'_{k}\right)} = \underline{I''_{f2}} \approx 6.61 \,\text{kA} \,\underline{/-88.2^{\circ}} \qquad I'_{f2} = \underline{6.61 \,\text{kA}} \qquad X'_{k} = X''_{k}$$

c) Calculate steady-state currents (from the grid and from the generator)





 $X_k = X_k''$

$$\underline{I}_{f2} = \frac{\frac{\underline{U}_{f}}{\sqrt{3}}}{j\left(\frac{X_{line}}{2} + X_{k}\right)} = \underline{I}_{f2}^{"} \approx 6.61 \,\text{kA} \,\underline{/-88.2^{\circ}} \qquad \underline{I}_{f2} = 6.61 \,\text{kA}$$



Starting from the power-angle equations, define the maximum line reactance X so that the power plant can feed its full active power P_N without exceeding the maximum apparent power S_N . Voltage of the transmission network is constant $U_2 = 410$ kV and it doesn't consume any reactive power, that is $Q_2 = 0$.

Question 2 Define maximum line reactance





Resistances are neglected: $\Rightarrow P_1 = P_2 = P = P_N$

$$X_t = z_k \cdot \frac{U_N^2}{S_N} = 0.15 \cdot \frac{(410 \text{ kV})^2}{1000 \text{ MVA}} \approx 25.2 \Omega$$

Question 2 Define maximum line reactance



$$\begin{array}{c|c} U_1 & U_2 \\ \hline & U_1 & X = ? & Q_2 \\ \hline & & \\ Generator & Transformer \\ P_N = 880 \text{ MW} & S_N = 1000 \text{ MVA} \\ S_N = 980 \text{ MVA} & 410/20 \text{ kV} & U2=410 \text{ kV} \\ U_N = 20 \text{ kV} & z_k = 0,15 & O2=0 \text{ var} \end{array}$$

Q2=0 var

 $S_1 = \sqrt{P^2 + Q_1^2} = S_N$

Define maximum line reactance $\sin^2 \delta + \cos^2 \delta = 1$ $\begin{cases} \sin \delta = \frac{P_N(X_t + X)}{U_1 U_2} \\ \frac{U_1^2 - U_2^2}{X_t + X} = \sqrt{S_N^2 - P_N^2} \\ \cos \delta = \frac{U_2}{U_1} \end{cases}$ $\Leftrightarrow \frac{P_N^2 \cdot (X_t + X)^2}{U_t^2 U_2^2} + \frac{U_2^2}{U_t^2} = 1 \qquad | \cdot U_1^2$ 2 $\Leftrightarrow U_1^2 = \frac{P_N^2 \cdot (X_t + X)^2}{U_2^2} + U_2^2$ $\frac{U_1^2 - U_2^2}{X_t + X} = \frac{\left(\frac{P_N^2 \cdot (X_t + X)^2}{U_2^2} + U_2^2\right) - U_2^2}{X_t + X} = \frac{P_N^2 \cdot (X_t + X)}{U_2^2} = \sqrt{S_N^2 - P_N^2}$ $\Rightarrow X = \frac{U_2^2}{P_{t_1}^2} \cdot \sqrt{S_N^2 - P_N^2} - X_t = \frac{(410 \text{ kV})^2}{(880 \text{ MW})^2} \cdot \sqrt{(980 \text{ MVA})^2 - (880 \text{ MW})^2} - 25.2 \Omega$

Maximum reactance: $X \approx 68.4 \Omega$



A synchronous generator is synchronized through a transformer to a bus. At the bus, the short circuit power is 1000 MVA and the voltage is 115 kV. After synchronizing, the generator's power is increased to 100 MW without changing the excitation. **Calculate the generator's terminal voltage U_a and reactive power Q.**

When synchronizing, the voltages of the generator are first tuned to same frequency, amplitude and phase order as in power system. Then connecting switch is then closed. At this moment the generator internal emf, terminal voltage and system bus V are same.

Question 3 generator's terminal voltage U_g and reactive power Q.



Selecting base values:

$$S_b = 200 \text{ MVA}$$
 , $U_b = 115 \text{ kV}$



generator's terminal voltage U_g and reactive power Q.



When connecting to the grid: $e_g = u_g = u_{grid} = e_{grid} = 1$

If magnetizing is not changed after the synchronization, the generator emf stays the same:



generator's terminal voltage $\rm U_{g}$ and reactive power Q.



$$\underline{e}_{grid} = e_{grid} \ \underline{/0^{\circ}} = 1 \underline{/0^{\circ}}$$

$$\underline{s} = \underline{u}\underline{i}^* = \frac{p}{\cos\varphi_i} \angle \underbrace{-\varphi_i}_{neg.(cap.)}$$
$$\underline{i} = \left(\frac{p}{e_{grid}\cos\varphi_i} / \underbrace{-\varphi_i}_{-\varphi_i}\right)^* = \frac{0.5}{1 \cdot \cos 20.27^\circ} / \underline{20.27^\circ} = 0.533 / \underline{20.27^\circ} pu$$

Question 3 generator's terminal voltage U_g and $i = 0.533/20.27^{\circ} pu$ reactive power Q. <u>i</u>,p,q \rightarrow Xt Xgrid Xg =0.2 =1.0 =0.1 $\left| \frac{u}{grid} \right|$ $\frac{1}{2} \frac{u}{g}$ \underline{e}_{g} \underline{e}_{grid}

Generator terminal voltage is:

$$\underline{u}_{g} = \underline{e}_{grid} + j(x_{t} + x_{grid}) \cdot \underline{i}$$

$$= 1/\underline{0^{\circ}} + (0.10 + 0.20)/\underline{90^{\circ}} \cdot 0.533/\underline{20.27^{\circ}}$$

$$= 0.956/\underline{9.02^{\circ}}pu$$

$$\underbrace{\bigcirc}_{s_{k} = 100 \text{ MVA}} \underbrace{\bigcirc}_{s_{k} = 200 \text{ MVA}} \underbrace{\bigcirc}_{s_{k} = 100 \text{ MVA}} \underbrace{\bigcup}_{s_{k} = 1000 \text{ MVA}} \underbrace{\bigcup}_{s_{k} = 1000 \text{ MVA}} \underbrace{\bigcup}_{s_{k} = 100 \text{ MVA}} \underbrace{\bigcup}_{s_{k} = 10 \text{ MVA}} \underbrace{\bigcup$$

generator's terminal voltage U_g and reactive power Q.



Voltage at the station is: $\underline{u}_{grid} = \underline{e}_{grid} + jx_{grid} \cdot \underline{i}$

 $= \frac{1}{0^{\circ}} + 0.20 / 90^{\circ} \cdot 0.533 / 20.27^{\circ}$ $= 0.968 \angle 5.93^{\circ} pu$

Ugrid

Qu_grid

Reactive power flowing to the grid: $q = u_{grid} \cdot i \cdot \sin \left(\underbrace{\varphi_{u_{grid}} - \varphi_i}_{\varphi} - \underbrace{\varphi_{i}}_{\varphi} - 0.968 \cdot 0.533 \cdot \sin(5.93^\circ - 20.27^\circ)}_{\varphi} \right)$

$$\underline{\underline{Q}} = q \cdot S_b = -0.128 \cdot 200 = \underline{-25.6 \,\text{Mvar}}$$



For the transmission system shown in the picture, calculate **generator's load current and terminal voltage**

- a) by reducing the network to generator's voltage level
- b) by using per-unit values

Question 4 a) at generator voltage level





System reactances seen from the generator:

Transformer 1:
$$X_{t1} = z_k \frac{U_N^2}{S_N} = 0.15 \cdot \frac{20^2 \cdot 10^6}{420 \cdot 10^6} \Omega = 0.143\Omega$$

Line: $X_j = 30 \cdot \left(\frac{20}{415}\right)^2 \Omega = 0.070 \Omega$
Transformer 2: $X_{t2} = 0.12 \cdot \frac{410^2 \cdot 10^6}{400 \cdot 10^6} \cdot \left(\frac{20}{415}\right)^2 \Omega = 0.117 \Omega$



grid

P = 300 MW

 $\cos \varphi = 0.95_{ind}$

 $S_N = 400 \text{ MVA}$ U = 115 kV

410/120 kV

 $z_{k} = 12 \%$



Let's choose: $\underline{U}_{grid} = U_{grid} \angle 0^{\circ}$ Jump over transf.2 and tranfs.1 Current at grid: Generator: $\underline{I} = \frac{P_{grid}}{\sqrt{3} \cdot U_{grid} \cdot \cos \varphi} / - \arccos 0.95} \frac{120}{410} \cdot \frac{415}{20}$ $\left(\underline{S} = 3 \cdot \frac{\underline{U}}{\sqrt{3}} \underline{I}^* = \frac{P}{\cos \varphi}\right)$ $= \frac{300 \cdot 10^6}{\sqrt{3} \cdot 115 \cdot 10^3 \cdot 0.95} \cdot \frac{120}{410} \cdot \frac{415}{20} / - \arccos 0.95 \text{ A}$ $\left(\underline{I} = \frac{\underline{S}^*}{\sqrt{3} \underline{U}^*}\right)$ $= 9628 / -18.19^{\circ} \text{ A} \approx 9.6 / -18.2^{\circ} \text{ kA}$

$S_N = 400 \text{ MVA}$ $U_{\rm N} = 20 \, \rm kV$ $x_d = \frac{200\%}{20/415} kV_{x_i} = 30 \Omega$ **Question 4** $S_N = 420 \text{ MVA}$ $S_N = 400 \text{ MVA} \text{ U} = 115 \text{ kV}$ a) current and voltage at generator 415/20 kV 410/120 kV P = 300 MW $z_{k} = 15 \%$ $z_{k} = 12 \%$ $\cos \varphi = 0.95_{ind}$ Un = 20 kVXj= Xt2= Xt1= 0.117Ω 0.07Ω 0.143Ω -grid 9.628 /-18.19° kA

Grid voltage seen from the generator: $U_{grid} = 115 \cdot \frac{410}{120} \cdot \frac{20}{415} \text{ kV} = 18.936 \text{ kV}$

Generator terminal voltage:

$$\frac{\underline{U}_g}{\sqrt{3}} = \frac{\underline{U}_{grid}}{\sqrt{3}} + \underline{I} \cdot j \left(X_{t1} + X_j + X_{t2} \right)$$

 $\underline{U}_{g} = 18.936 \underline{/0^{\circ}} \, kV + \sqrt{3} \cdot 9.628 \underline{/-18.19^{\circ}} \cdot (0.143 + 0.070 + 0.117) \underline{/90^{\circ}} \, kV$ $= (20.655 + j5.228) \, kV = 21.306 \underline{/14.20^{\circ}} \, kV$

 $\approx \underline{21.3/14.2^{\circ} \text{ kV}}$







Let's choose base power: $S_b = 400 \text{ MVA}$

and base voltage level at line between the transformers: $U_b = 400 \,\text{kV}$

The transformer ratios determine the other base voltages.

• 20-kV level:
$$U_b = 400 \,\text{kV} \cdot \frac{20}{415} = 19.277 \,\text{kV}$$

• 110-kV level:
$$U_b = 400 \,\mathrm{kV} \cdot \frac{120}{410} = 117.073 \,\mathrm{kV}$$





20-kV level: has only generator Xd. Not needed because we are calculating generator terminal voltage which already includes voltage drop caused by Xd.

Generator: $\bigotimes_{\underline{E}_i} \underbrace{\overline{Z}_i}_{\underline{U}_g}$

$$S_b = 400 \text{ MVA}, \quad U_b = 400 \cdot \frac{20}{415} = 19.277 \text{ kV}$$

400-kV level:
$$S_b = 400 \text{ MVA}, \quad U_b = 400 \text{ kV} \Rightarrow \quad Z_b = \frac{400^2}{400} = 400 \Omega$$

$$x_{t1} = \frac{z_{k1} \cdot \frac{U_N^2}{S_N}}{Z_b} = \frac{0.15 \cdot \frac{415^2}{420}}{400} = 0.154 pu$$
$$x_j = \frac{X_j}{Z_b} = \frac{30}{400} = 0.075 pu$$

$$x_{t2} = \frac{z_{k2} \frac{\sigma_N}{S_N}}{Z_b} = \frac{0.12 \cdot \frac{410^2}{400}}{400} = 0.126 pu$$

Question 4
b) per unit approach

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$$\underline{u}_g = \underline{u}_{grid} + \underline{i} \cdot j(x_{t1} + x_j + x_{t2})$$

= 0.982 / <u>0°</u> + 0.804 / <u>-18.19°</u> · j(0.154 + 0.075 + 0.126)

 $=1.105/14.21^{\circ}$

$$\underline{U}_g = \underline{u}_g \cdot U_{b20kV} = 1.105 \underline{/14.21^{\circ}} \cdot 19.277 \text{ kV} \approx 21.3 \underline{/14.2^{\circ}} \text{ kV}$$
$$U_g \approx 21.3 \text{ kV}$$