

# Underground Thermal Energy Storage (UTES)

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# My introduction

- Post-doctoral researcher at Aalto University and Rock Mechanics Specialist at Fractuscan Ltd
- Academic background:
  - DSc in Geoengineering @ Aalto, 2019
  - Master's in Mining Engineering (EMC European Mining Course) @ Aalto, TU Delft & RWTH Aachen, 2014)
- Research topics: underground thermal energy storage, fracturing geomechanics, photogrammetry, virtual reality, risk assessment



# Learning goals

**After this session, you should**

- **be able to differentiate between different UTES methods**
- **be able to describe the typical phases of UTES projects**
- **be able to tell why do we need site investigation in UTES projects**
- **how do we measure thermal properties of rocks relevant for UTES**

# Content

1

**UTES methods**

2

**UTES project**

3

**Thermal  
properties of  
rocks and soils**

# Content



**UTES methods**



UTES project



Thermal  
properties of  
rocks and soils

# Why do we need to store thermal energy?

- Intermittent nature of renewable energy
- Supply and demand mismatch
- Passive energy storage since early humans

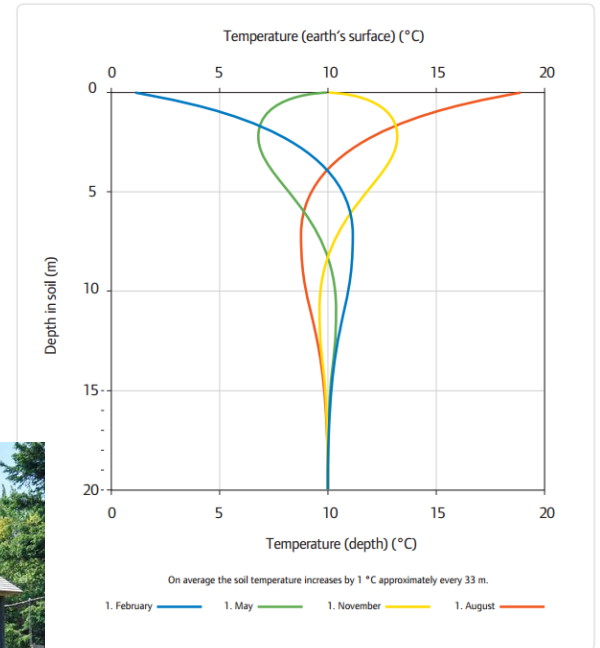
# Passive energy storage in ground



[flickr.com](https://www.flickr.com/photos/14811111@N00/10111111111/)



[hankahomesteadmuseum.org](http://hankahomesteadmuseum.org)



<https://web.uponor.hk/>

# What are the requirements for a sensible heat storage medium?



LOW COST AND  
HIGH UTILIZATION  
RATE SYSTEM  
(LOW PAYBACK  
PERIOD)



HIGH ENERGY  
STORAGE  
DENSITY AND  
THERMAL  
EFFICIENCY



ENVIRONMENTAL  
COMPATIBILITY

WATER  
ROCK/SOIL





# The ground as a heat storage reservoir

- **High heat capacity**
  - Water  $\approx 2 \times$  rocks
- **Moderate thermal conductivity**
  - Rocks  $2 - 3 \text{ W m}^{-1}\text{K}^{-1}$ 
    - Depends on the mineral composition
  - Soils  $1 - 2 \text{ W m}^{-1}\text{K}^{-1}$ 
    - depends on water content

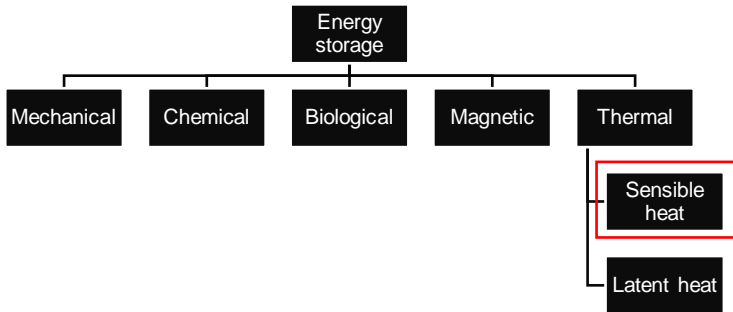
Country	Typical ground temperature ( $^{\circ}\text{C}$ ) 10–150 m depth range
Norway	2–7
Finland	2–6
Denmark	6–11
Poland	8–11
United Kingdom	9–14
France	9–15
Romania	12–16
Italy	10–15
Spain	15–19
Greece	14–20

**Table 3.1** The thermal conductivity and volumetric heat capacity of selected rocks and minerals.

	Thermal conductivity ( $\text{W m}^{-1}\text{K}^{-1}$ )	Volumetric heat capacity ( $\text{MJ m}^{-3}\text{K}^{-1}$ )
<b>Rocks</b>		
Coal	0.3	1.8
Limestone	1.5–3.0 (2.8, massive limestone)	1.9–2.4 (2.3)
Shale	1.5–3.5 (2.1)	2.3
Basalt	1.3–2.3 (1.7)	2.4–2.6
Diorite	1.7–3.0 (2.6)	2.9–3.3
Sandstone	2.0–6.5 (2.3)	2.0–2.1
Gneiss	2.5–4.5 (2.9)	2.1–2.6 (2.1)
Arkose	2.3–3.7 (2.9)	2.0
Granite	3.0–4.0 (3.4)	1.6–3.1 (2.4)
Quartzite	5.5–7.5 (6.0)	1.9–2.7 (2.1)
<b>Minerals</b>		
Plagioclase	1.5–2.3	1.64–2.21
Mica	2.0–2.3	2.2–2.3
K-feldspar	2.3–2.5	1.6–1.8
Olivine	3.1–5.1	2.0–3.6
Quartz	7.7–7.8	1.9–2.0
Calcite	3.4–3.6	2.24
Pyrite	19.2–23.2	2.58
Galena	2.3–2.8	1.59
Haematite	11.3–12.4	3.19
Diamond	545	–
Halite	5.9–6.5	1.98
<b>Other</b>		
Air	0.024	$1.29 \times 10^{-3}$ at 1 atm
Glass	0.8–1.3	1.6–1.9
Concrete	0.8–1.7 (1.6)	1.8
Ice	1.7–2.0 (2.2)	1.9
Water	0.6	4.18
Copper	390	3.5
Freon-12 <sup>a</sup> at 7 $^{\circ}\text{C}$ (liquid)	0.073	1.3
Oak	0.1–0.4	1.4
Polypropene	0.17–0.20	1.7
Expanded polystyrene	0.035	–

# UTES

UTES = “systems for storing thermal energy using natural underground sites” (Lee, 2013)



Developed since 1970



used when large storage volumes are needed



Temperature: Low vs high temperature



Purpose: heating, cooling, combined heating and cooling



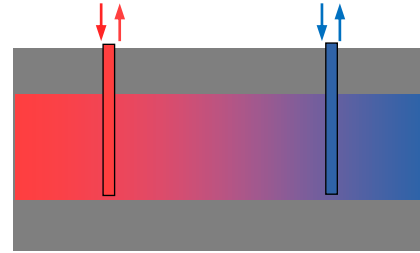
Technology: boreholes, aquifers, caverns, pits



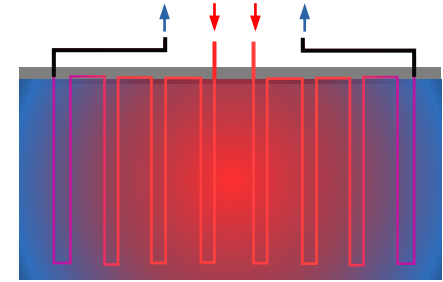
Application: residential, commercial, industrial

# UTES methods

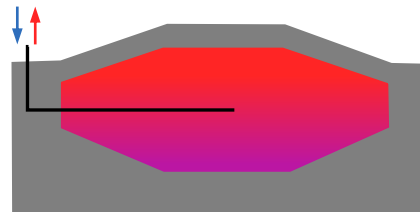
- Most common in aquifers (ATES) and boreholes (BTES)
- Other: caverns (CTES), pit (PTES) and tank (TTES), Combi/hybrid
- Depends on site specific conditions
  - Geology (rock vs. soil, properties)
  - Groundwater
- Engineering challenges:
  - Selecting the best UTES method
  - Selecting the most efficient shape
  - Economical excavation



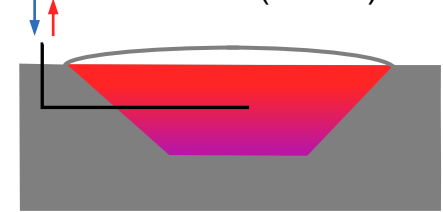
Aquifer (ATES)



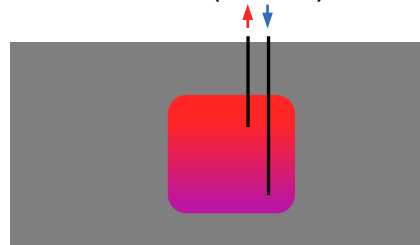
Borehole (BTES)



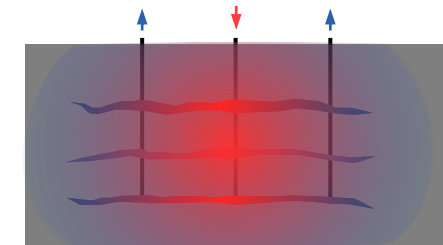
Tank (TTES)



Pit (PTES)



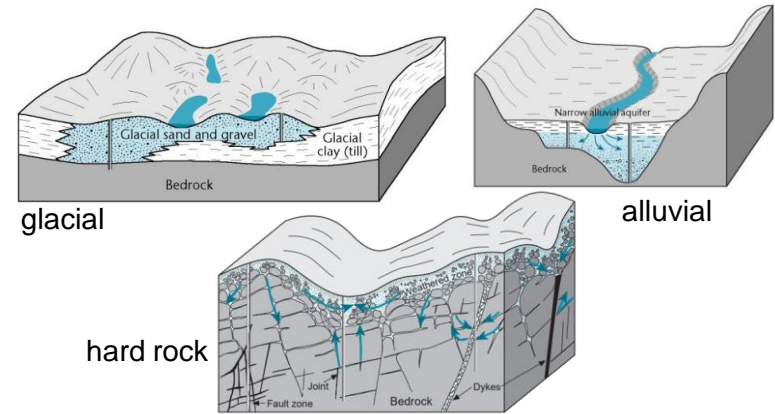
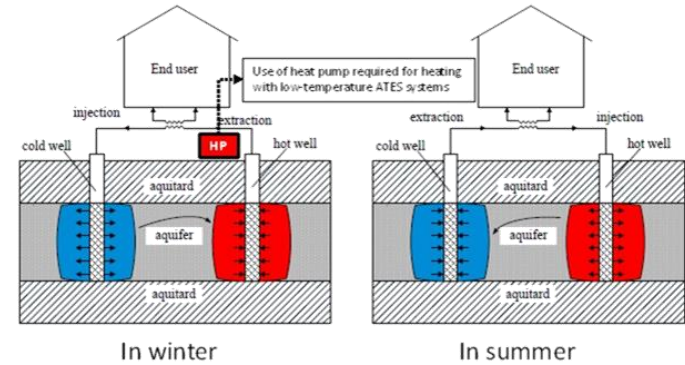
Cavern (CTES)



Fractured (FTES)

# ATES

- Group of wells in an aquifer
- High hydraulic conductivity required
- Injection/extraction schemes depending on the season
- Ground (matrix) and ground water as storage media
- Heat transfer is both convective and conductive
- glacial vs. alluvial vs. hard rock aquifer



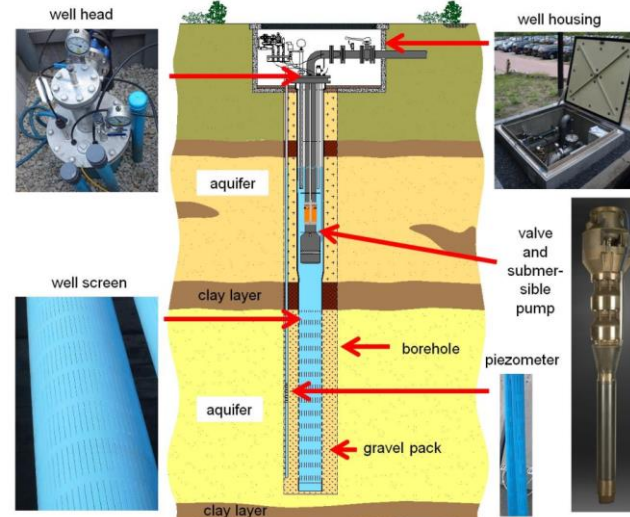
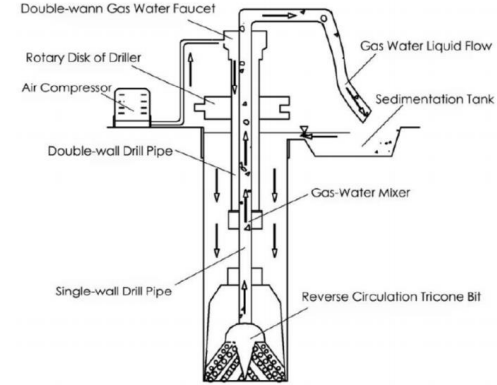
# ATES - construction

- Wells drilled into the aquifer
- wells equipped with pumps, production- and injection-pipes
- mineralogy, geochemistry and microbiology

Drilling rig in action

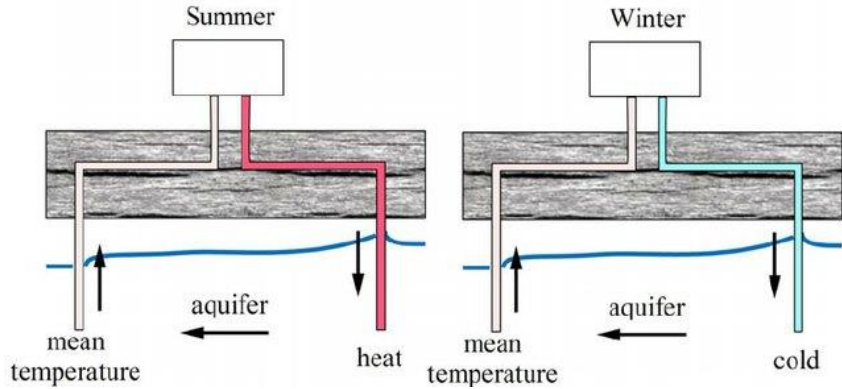


Reverse rotary drilling

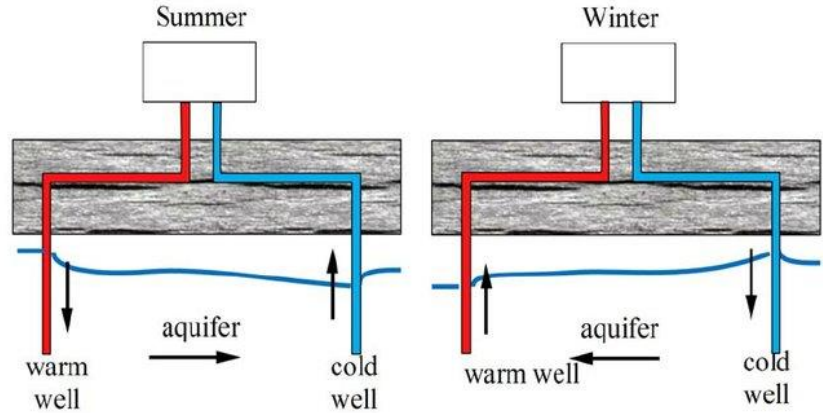


# ATES – continuous vs cyclic regime

## Continuous regime



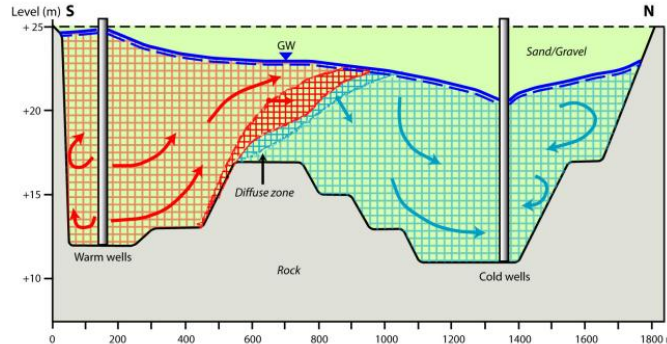
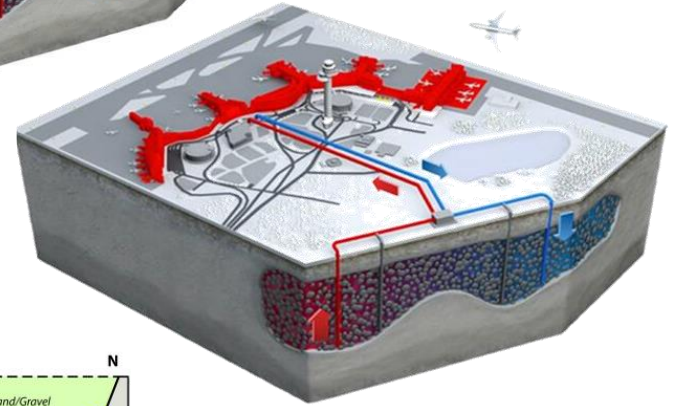
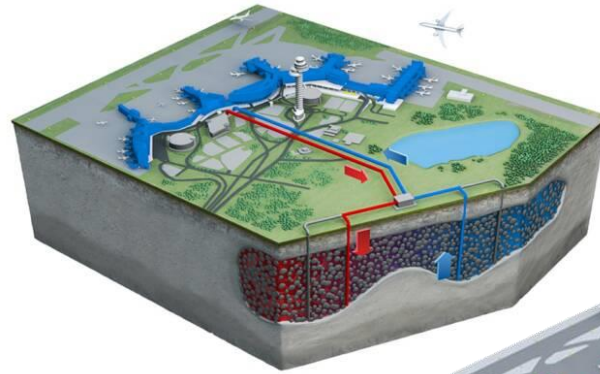
## Cyclic regime



# ATES – example 2

## Arlanda airport, Sweden

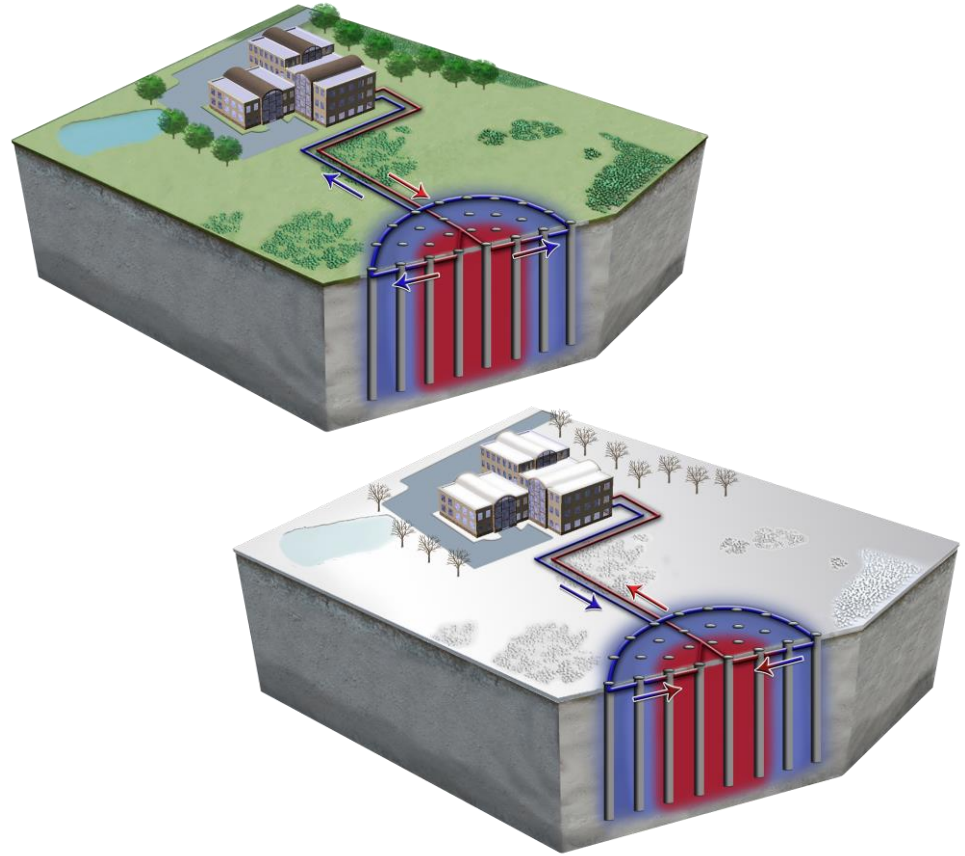
- Heating and cooling
- 11 wells (5 cold and 6 warm)
- Water flow rate 720 m<sup>3</sup>/h
- 10-15 GWh
- Payback time 6-7 years



<https://underground-energy.com/our-technology/ates/>

# BTES

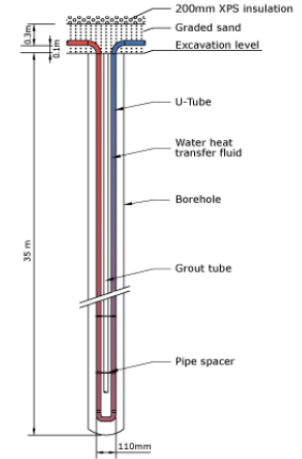
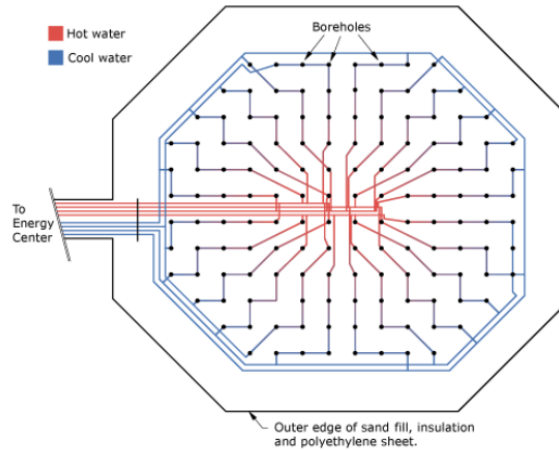
- Heat is stored directly in the ground via boreholes
- Borehole Heat Exchangers
- No separated storage volume
- Conductive heat transfer
- Rock/soil as the storage medium
- Modular design





# BTES - construction

- shape to maximize the volume to surface area ratio
- heat exchanger u-tubes are connected in series – radial path
- Parallel circuits to distribute the flow
- Charging: flow from center to outer edge; Discharging: vice-versa



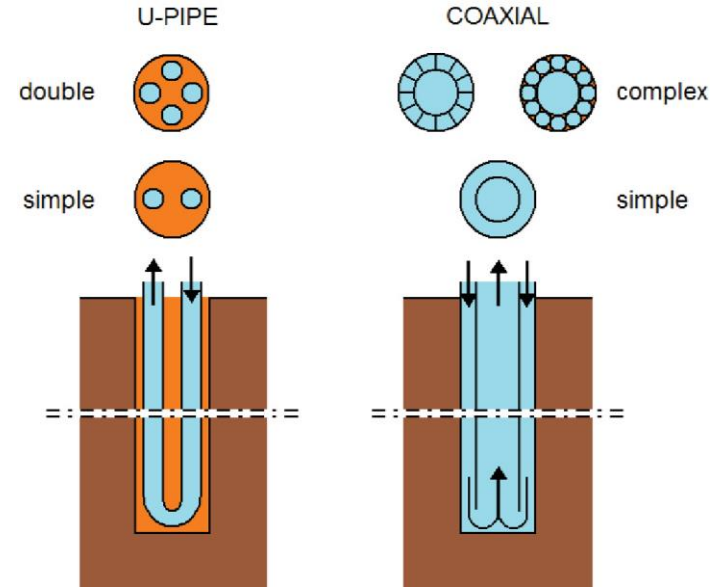
<http://dlsc.ca/>

Nordel et al. 2015

# BTES – borehole heat exchanger BHE

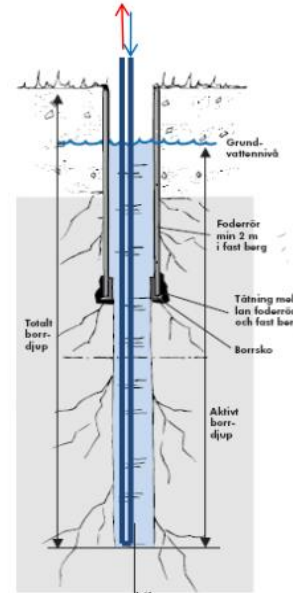
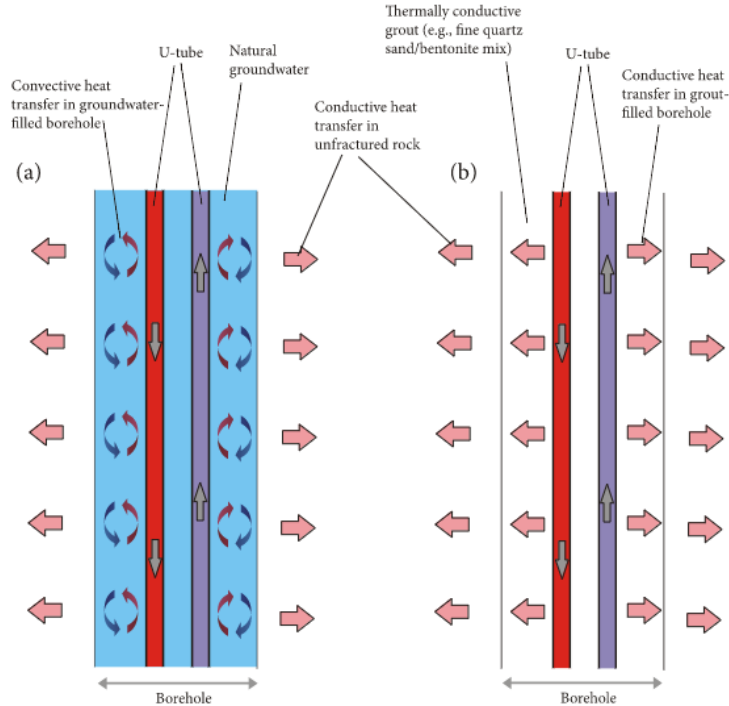
- Coaxial
- Single U-tube
- Double U-tube
- Grouted vs. water-filled
- Thermal resistance
- PEX tubes

$$R_b = \frac{T_{f,1} - T_b}{q_b}$$



Scorpo, 2013

# BTES –water-filled vs. grouted boreholes



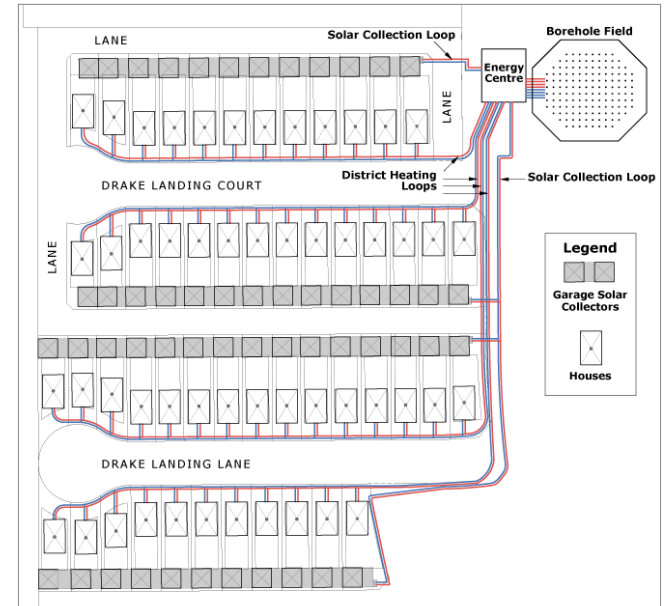
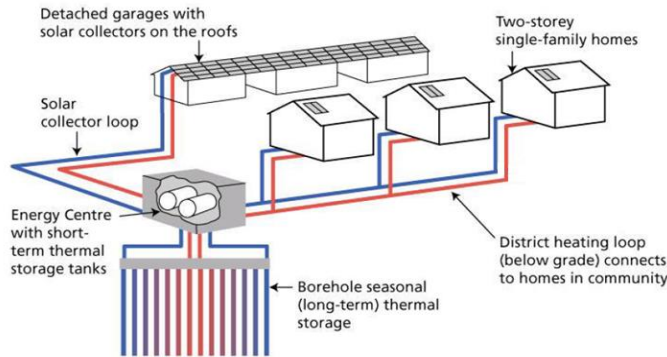
<http://www.svepinfo.se/>

Skarphagen et al. 2019

# BTES – example

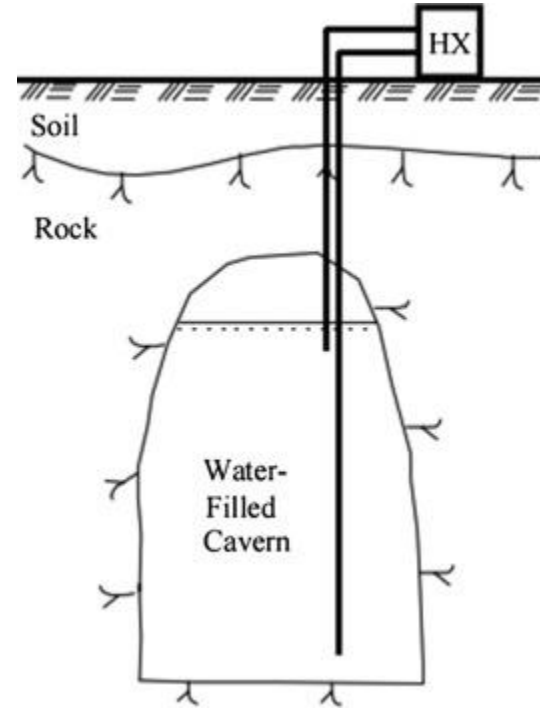
- **DLSC, Canada**

- Okotoks, Canada
- 144 boreholes, 35m deep
- 24 parallel strings with 6 boreholes in series
- 98% solar fraction, SPH



# CTES

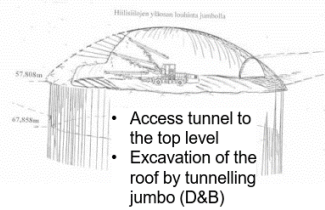
- Large cavern excavated in rock
- High charging/discharging power
- High capital cost
- Good rock conditions required
- reuse of abandoned caverns is possible



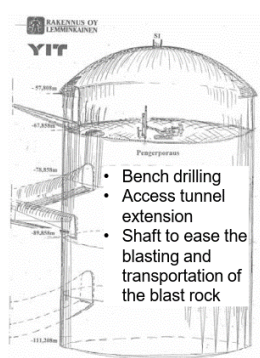
# CTES - construction

## Excavation of Salmisaari coal storage

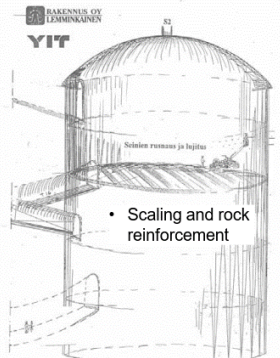
Korhonen, Kari. Salmisaari-case, maanalaisten hiilivarasto. Urakoitsijan näkökulma. Kalliolaadun vaikutus louhimassa ja lujituksessa. Koulutuspäivä 22.5.2002. Suomen Kallioseuran julkaisu.



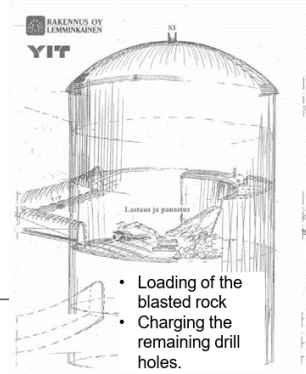
- Access tunnel to the top level
- Excavation of the roof by tunnelling jumbo (D&B)



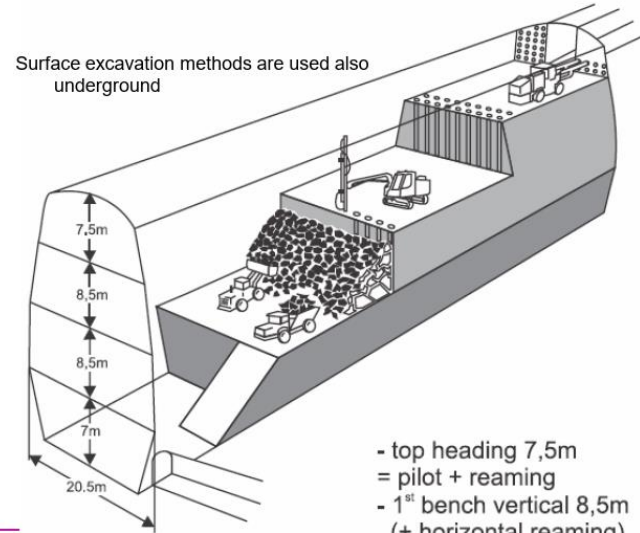
- Bench drilling
- Access tunnel extension
- Shaft to ease the blasting and transportation of the blast rock



- Scaling and rock reinforcement



- Loading of the blasted rock
- Charging the remaining drill holes.



Surface excavation methods are used also underground

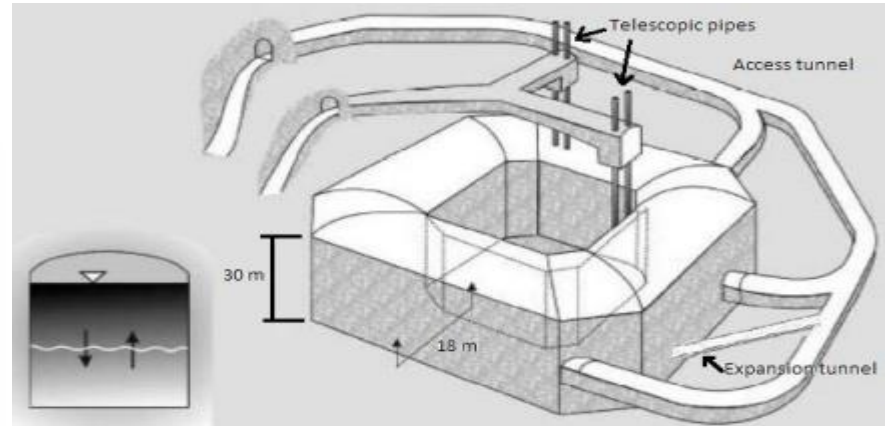
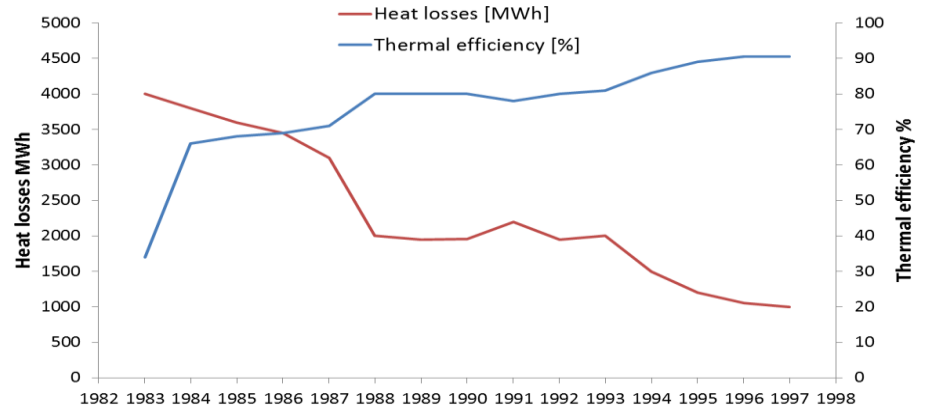
- top heading 7,5m = pilot + reaming
- 1<sup>st</sup> bench vertical 8,5m (+ horizontal reaming)
- 2<sup>nd</sup> bench vertical 8,5m
- 3<sup>rd</sup> bench horizontal/vertical

Fig. Rock Excavation Handbook, Sandvik Tamrock 1999.

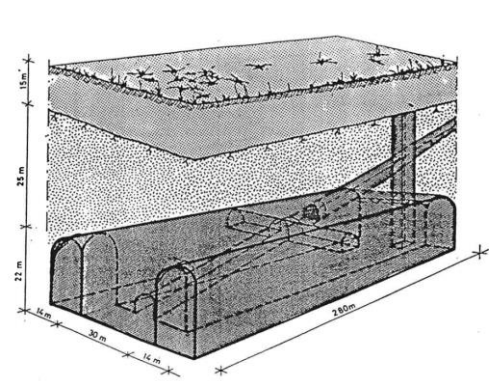
# CTES – example 1

## Lyckebo, Sweden

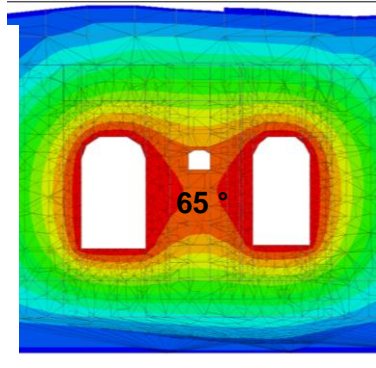
- Volume: 104 300 m<sup>3</sup>
- Storage capacity: 5.5 GWh
- Temperature: 40-90 °C
- Charge and discharge via telescopic pipes
- SPH and DHW
- Cost 4.3 M€



# CTES – reuse of abandoned caverns

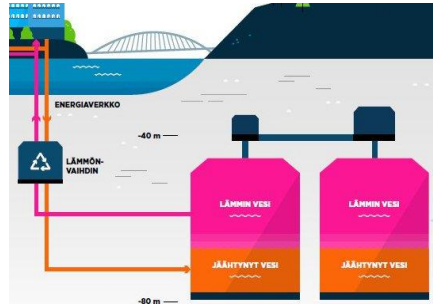


Oulu



Katariina battery, Kotka

Laukkanen & Lampinen, 2014



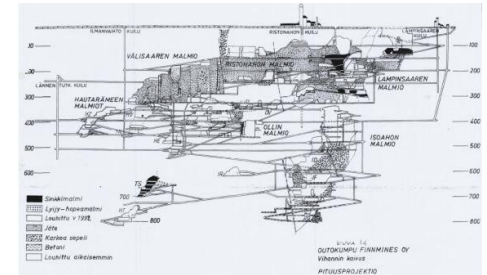
Mustikkamaa, Helsinki



Kruunuvuorenranta, Helsinki

Aspects to consider:

- shape (thermal stratification) vs. mechanical stability
- Interference of multiple caverns

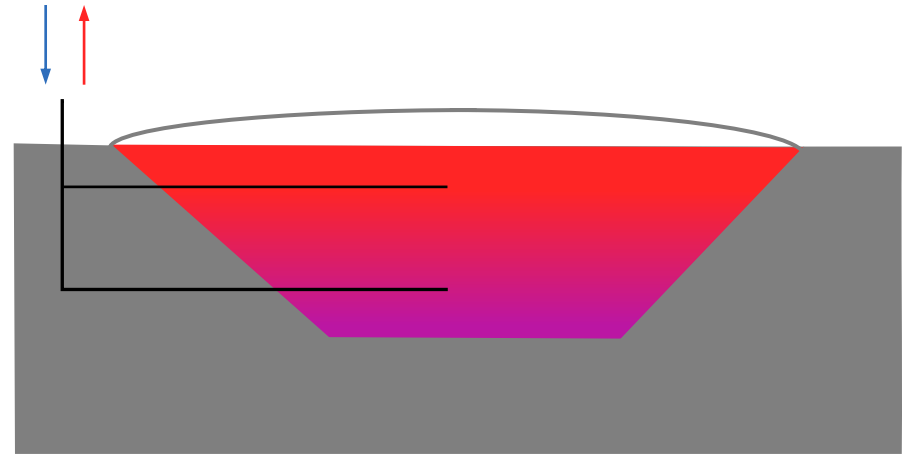


Vihanti mine



# PTES

- Pit excavated into the ground
- Bottom lined, top covered
- Large storage volumes
- Water as storage medium (sometimes water + gravel)
- Max temperature 90 °C (due to liner)
- Mainly Denmark, Sweden, and Germany



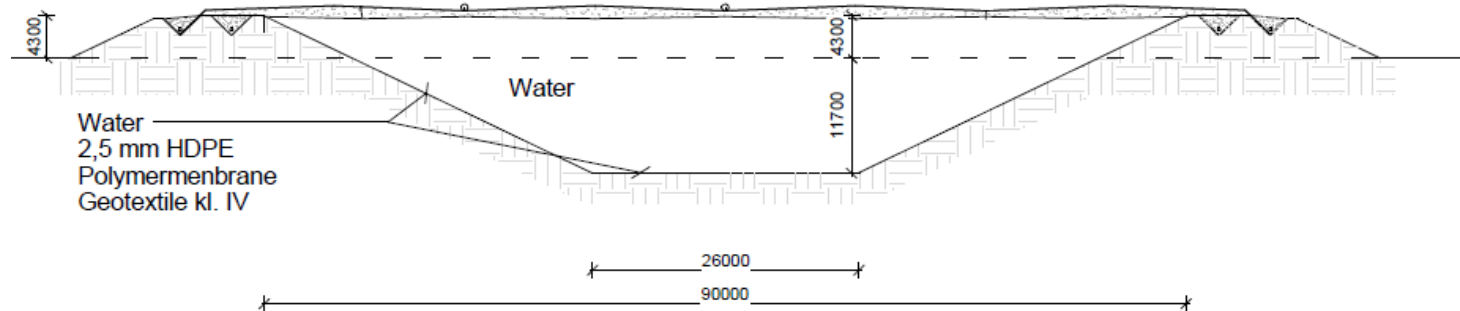
Pit (PTES)

# PTES - construction

- Bottom and walls covered with liner
- Floating cover
- Polyethylene lining (Geotextile)



[iea-dhc.org](http://iea-dhc.org)



**A?**

# PTES – example

## Vojens, Denmark

- Seasonal storage
- Solar heating plant SDH
- Old sand pit

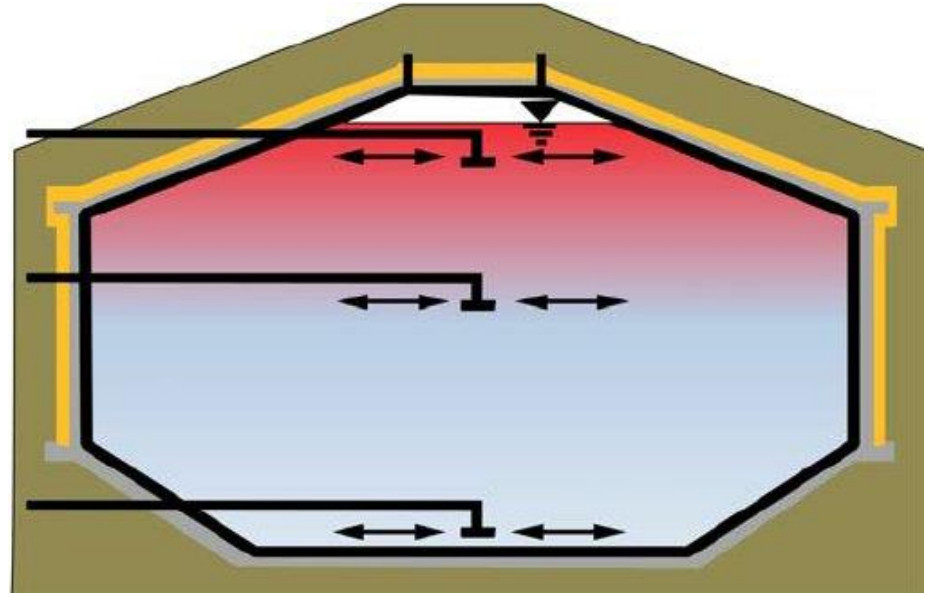
70 000 m<sup>2</sup>



200 000 m<sup>3</sup>

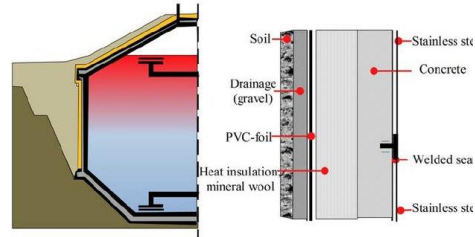
# TTES

- Wide range of utilization (independent from geology)
- Water as storage medium
- Three requirements:
  - stratification
  - min. dead water volume
  - min. heat loss/gain

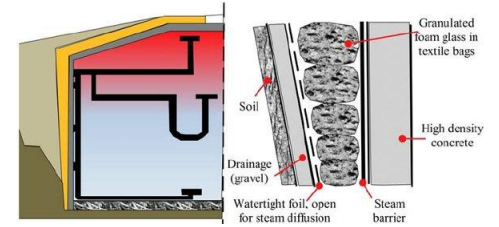


# TTES - construction

- Tank built from reinforced concrete or steel
- Fully or partially buried in the ground
- Insulated roof and walls



Construction of the water-tank stores in Friedrichshafen



Construction of the water-tank stores in Hannover



# TTES – example

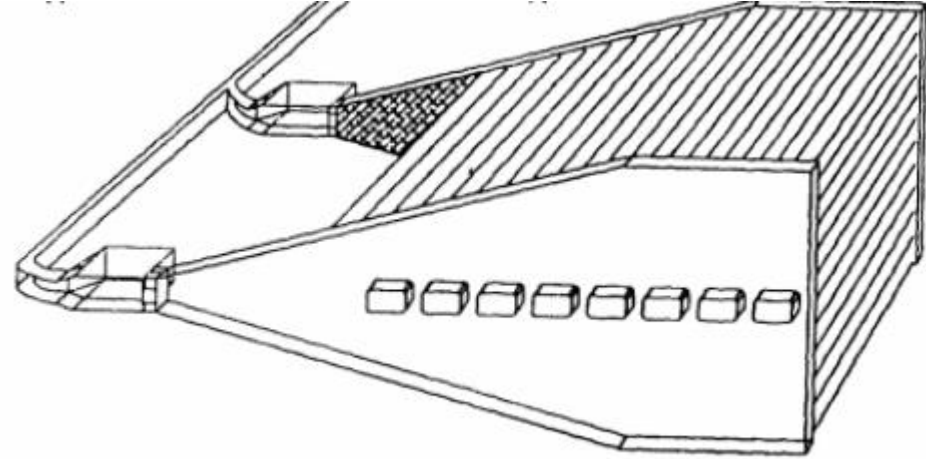
## Munich, Germany

- Built in 2007 and integrated into district heating system for 300 apartments
- 5700 m<sup>3</sup> volume
- Charged by 3000 m<sup>2</sup> solar collectors
- Prefabricated concrete elements
- Foam glass gravel layer for insulation of the floor, expanded glass insulation in walls
- Stratification device inside the tank



# COMBI/HYBRID

- Combine advantages of multiple UTES methods
- Example: CTES + BTES
  - Heat injection/extraction power of CTES
  - Lower cost of BTES

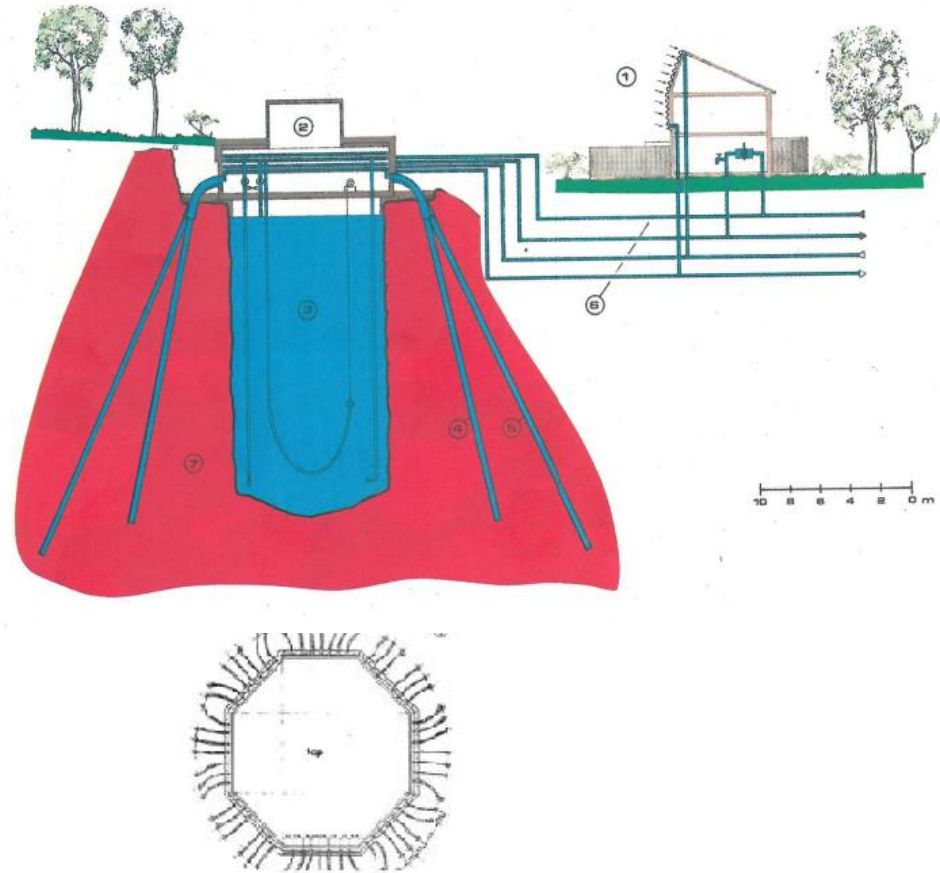


Nordell, 2012

# COMBI/HYBRID – example 1

- **Kerava, Finland**

- Solar village of 44 houses
- 1500 m<sup>3</sup> Water Storage
- 11000 m<sup>3</sup> Rock Storage
- 2 Rings of boreholes (54 in total)
- Thermally stratified water tank (top 50°C)
- Energy storage efficiency of 85%
- Operation from 1983 till 1985





# COMBI/HYBRID – example 2

## Attenkirchen, Germany

- **Tank**

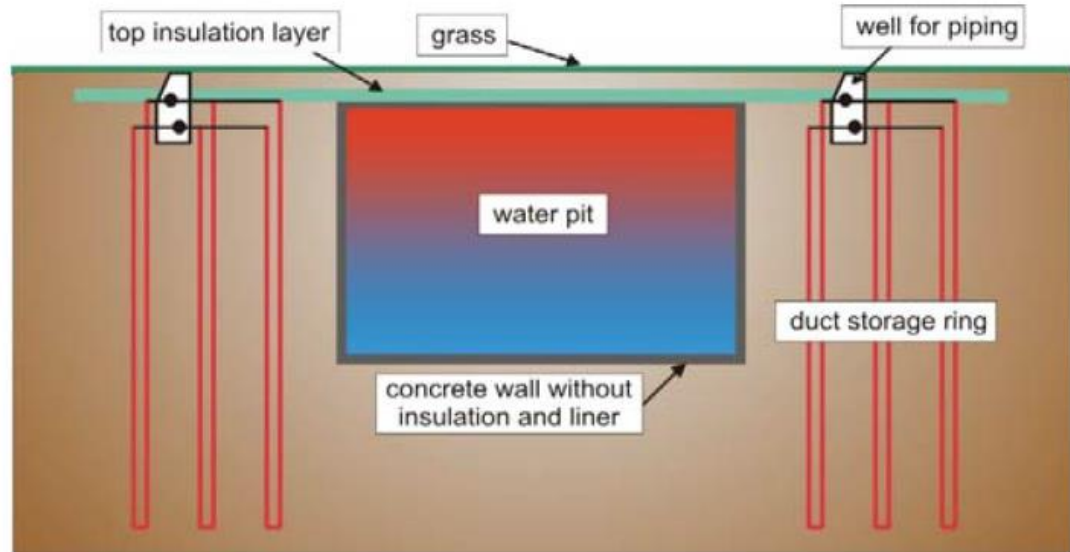
- 9 m diameter
- 8.5 m depth
- 500 m<sup>3</sup> volume

- **Boreholes**

- 90 boreholes
- 30 m deep
- 3 rings
- 10 500 m<sup>3</sup> volume
- double U-tube

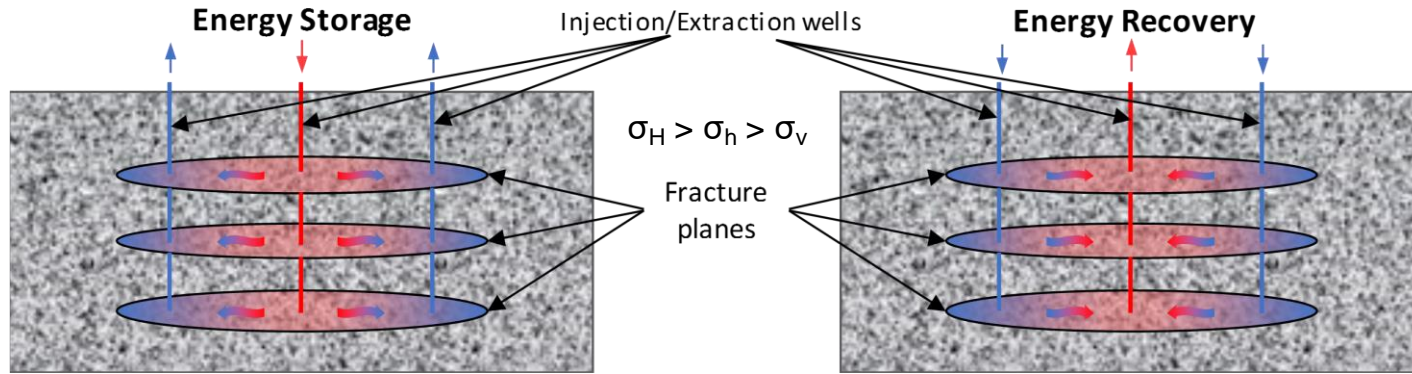
- **Cost**

- 330 k€ storage; 1.2 M€ whole system



Reuss et al. 2006

# COMBI/HYBRID - concept



Janiszewski et al. 2019

## Fractured TES (HYDROCK concept)

- Heat transfer between fluid and rock through parallel sub-horizontal fracture planes
- Hydraulic fracturing in vertical boreholes
- Lower number of borehole required compared to BTES

# Pros and cons of UTES methods

Method	Pros	Cons
ATES	<ul style="list-style-type: none"> <li>+ Efficient provision of heating and cooling</li> <li>+ Easily integration</li> <li>+ Small land footprint</li> </ul>	<ul style="list-style-type: none"> <li>- Hydrogeological restrictions</li> <li>- Limited to places where extraction is possible</li> <li>- Difficult to balance charging and discharging</li> </ul>
BTES	<ul style="list-style-type: none"> <li>+ Seasonal storage</li> <li>+ Modular</li> </ul>	<ul style="list-style-type: none"> <li>- Low storage efficiency</li> <li>- Limited charging/discharging power</li> </ul>
PTES	<ul style="list-style-type: none"> <li>+ Potential for very large storage capacity</li> <li>+ Seasonal storage</li> </ul>	<ul style="list-style-type: none"> <li>- Low energy density</li> <li>- Large land footprint</li> </ul>
CTES	<ul style="list-style-type: none"> <li>+ High charging/discharging power</li> <li>+ Large storage capacity</li> </ul>	<ul style="list-style-type: none"> <li>- Requires hard rock</li> <li>- High capital cost</li> </ul>
TTES	<ul style="list-style-type: none"> <li>+ Scalable</li> <li>+ No site restrictions</li> </ul>	<ul style="list-style-type: none"> <li>- Space requirement</li> <li>- High capital cost</li> <li>- Heat loss of small systems</li> </ul>

# UTES Thermal storage efficiency

Method	Storage efficiency, %
ATES	70 – 90%
BTES	30 – 60%
PTES	up to 80%
TTES	50 – 90%
CTES	40 – 90%

# Content

1

UTES methods

2

**UTES project**

3

Case study 2:  
open stopes

# UTES Project phases



## Desktop Feasibility Study

Non-intrusive,  
look for fatal  
flaws

Preliminary cost  
estimate



## Pre-Design Work

Geologic  
characterization

Thermal  
modelling of the  
system



## Detailed Design

Equipment  
specification

Integration with  
Mechanical,  
Electrical &  
Plumbing  
systems

Detailed cost  
estimate



## Construction



## Commissioning



## Operation, Maintenance & Monitoring

# UTES feasibility study



## Geological evaluation

Thermophysical and mechanical properties  
Hydraulic properties



## Engineering evaluation

Cooling/heating configuration  
Heating requirements  
Size and capacity  
Conceptual design  
Efficiency  
Energy and emissions reductions  
Construction and installations  
Safety



## Financial evaluation

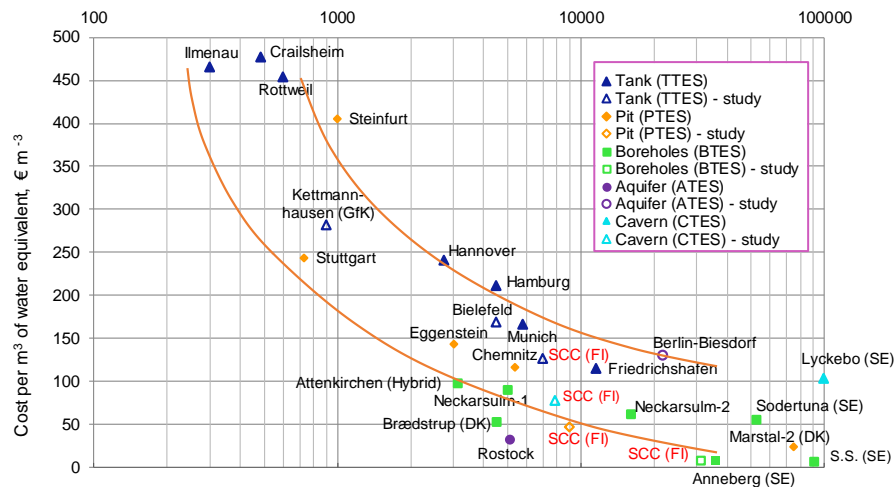
Construction cost  
Resources use  
Financial benefit (Net Present Value)



## Regulatory evaluation

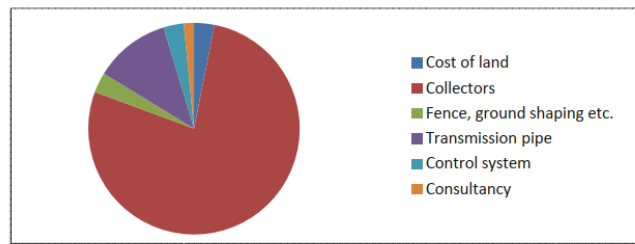
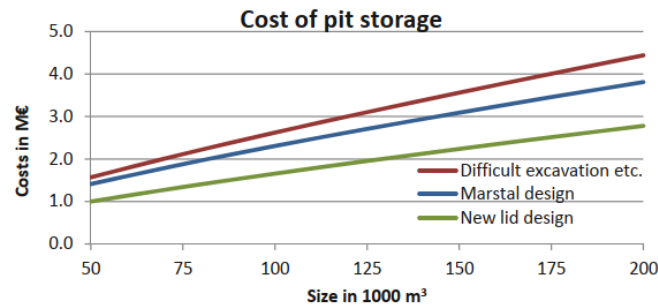
Environmental standards  
Identification of required permits

# UTES Costs

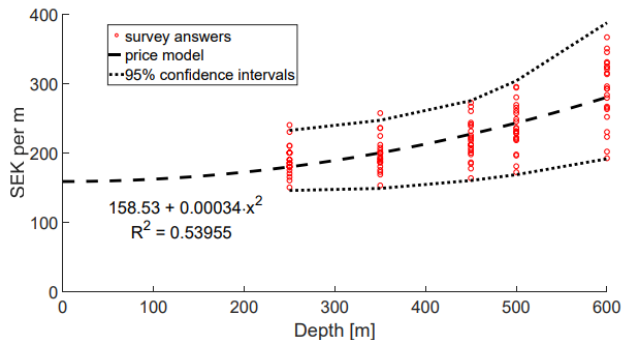


Janiszewski et al. 2016

Storage volume in water equivalent, m<sup>3</sup>



Example of cost distribution (Tarring, DK). Note that storage is not included. (Source: PlanEnergy)



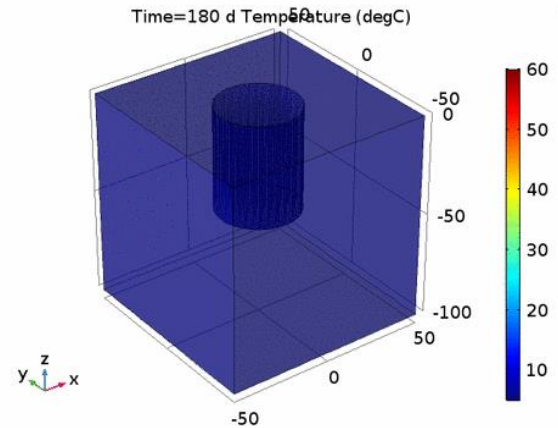
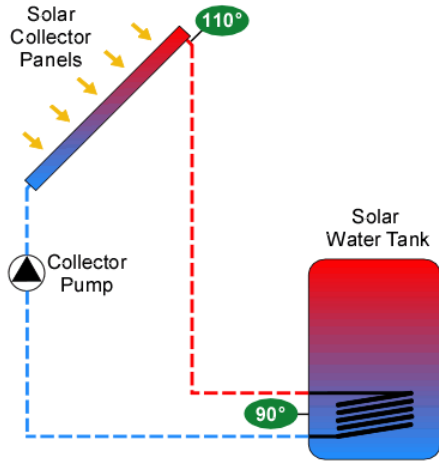
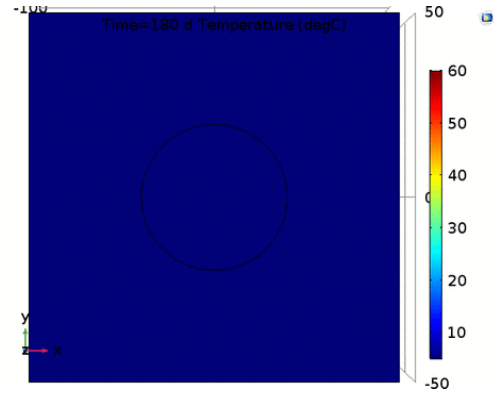
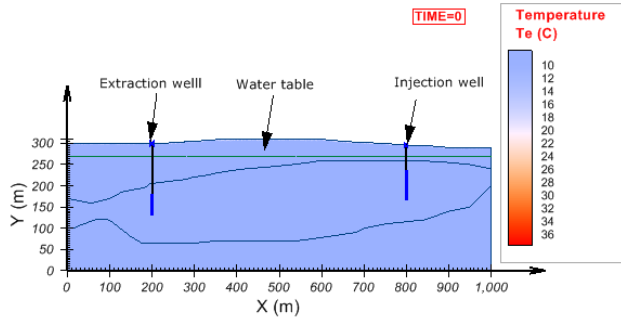
Mazotti et al. 2018

The cost of the planning, designing & optimization is approximately 2-5 % of the total investments

The investment, maintenance and operational cost have to be related to its thermal performance in the overall system!



# Numerical simulation as a design tool



# Evaluation of different storage methods

Evaluation criteria	ATES	BTES	CTES	PTES	TTES
Simplicity of obtaining sufficient storage volume	+++	+++	++	++	++
Economics	+++	++	+	+	+
Storage efficiency	++	+	+++	++	++
Site requirements	+	++	++	++	+++
Adaptability	++	+++	+	+	+
Small scale feasibility	+++	+++	+	+	+++
Simplicity of the storage system	+++	+++	++	+	+

# Group Exercise 1



**Task:** Suggest appropriate UTES method for case A and B. Justify your selection.

## Case A

- Solar thermal energy
- Seasonal storage
- 100 houses
- Rock + unknown soil depth

## Case B

- District heating network
- Short term storage (to balance variable heat) consumption
- City with 500k inhabitants

# Content

1

Learning goals

2

Case study 1:  
tunnels

3

Thermal  
properties of  
rocks



# Why do we need to know what is in the ground?

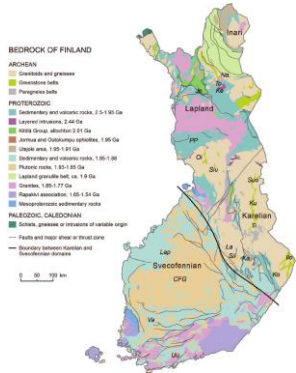
- What is the lithology? – soil, rock?
- Thermal properties of ground
- Groundwater flow
- Soil depth fluctuation
- Method selection depends on site specific conditions

The higher the heat capacity, the more heat can be stored in the ground



**Site investigations are crucial in UTES projects!**

# Site investigations - examples



**EXISTING DATA**



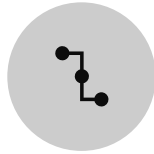
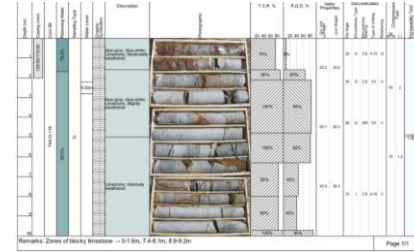
**TEST HOLES  
(WELLS)**



**ROCK/SOIL  
SAMPLING**



**BEDROCK  
DEPTH**



**BOREHOLE  
IMAGING**



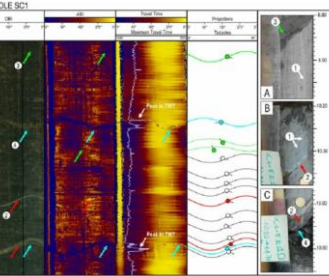
**THERMAL  
CONDUCTIVITY  
AND HEAT  
CAPACITY**



**THERMAL  
RESPONSE  
TEST (TRT)**

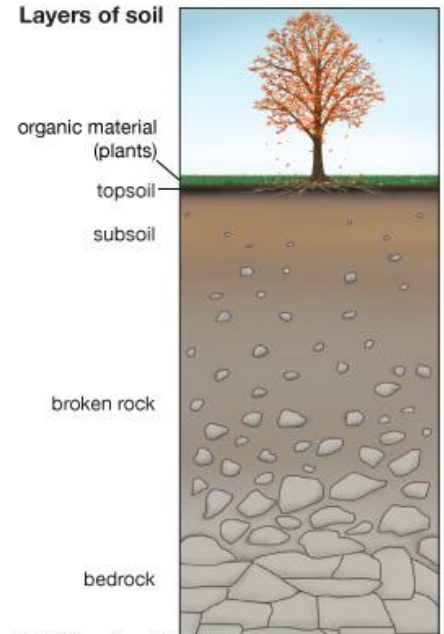


**GROUNDWATER**

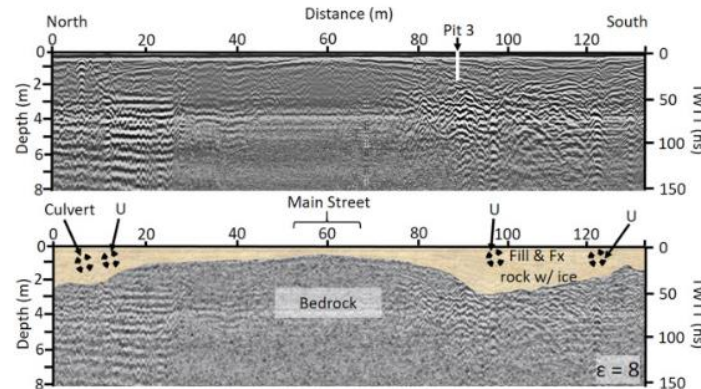


# Soil depth

- soil depth can fluctuate by few meters in a small area
- especially important in BTES!
  - **Drilling cost with casing costs 3-4 times as much as drilling in hard rock**
- determine the soil depth, for example using a georadar or seismic profiling

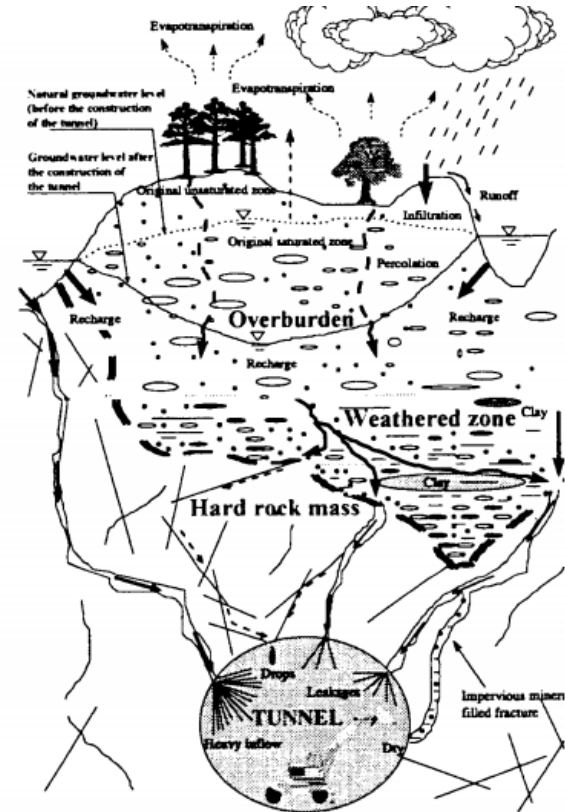


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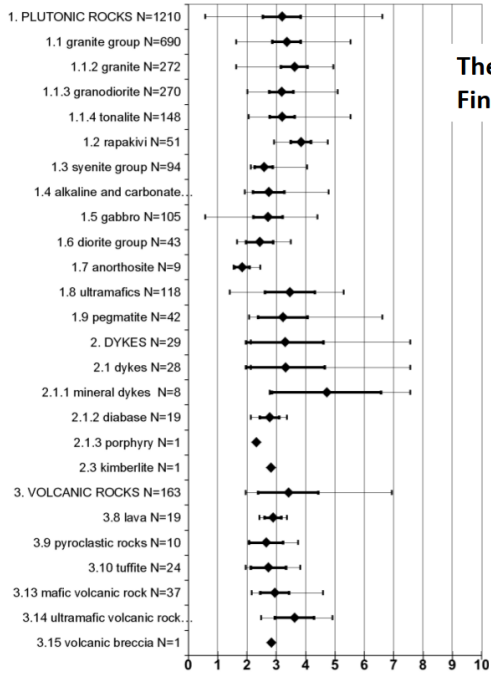
# Fractures and ground water flow

- High groundwater flow may lead to high heat losses
- GW in bedrock takes place in fractures
- Grouting in boreholes may be required if fractures with groundwater flow are present
- Maps, outcrops, test boreholes, permeability tests





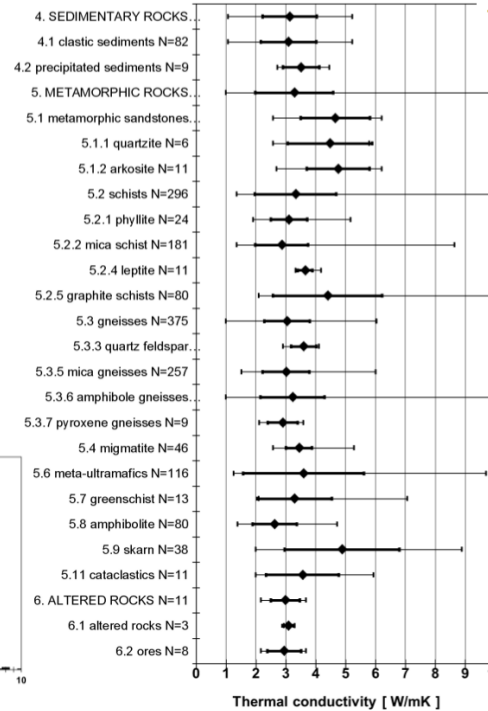
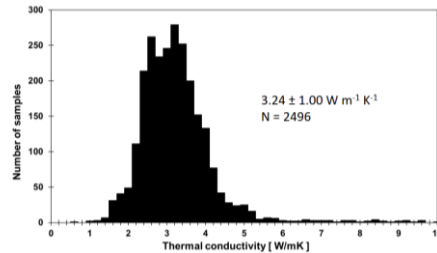
# Thermal properties of rocks in Finland



Thermal conductivity of rock types in Finland: Mean, std and range

Plutonic rocks  
Dykes  
Volcanic rocks

- Wide ranges within single rock types



Thermal conductivity of rock types in Finland: Mean, std and range

Sedimentary rocks  
Metamorphic rocks  
Altered rocks

- Wide ranges within single rock types
- Std is typically 0.5 – 1 Wm<sup>-1</sup>K<sup>-1</sup>
- Message to take home: Rock type is not a short-cut to thermal conductivity!
- Measurements are necessary

S. Peltoniemi, 1996;  
Kukkonen and Peltoniemi, 1998

# Thermal response testing (TRT, DTRT)

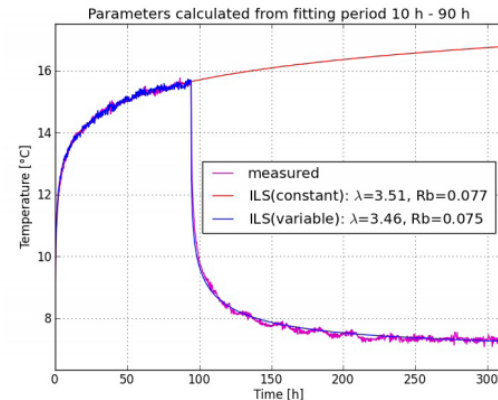
TRT provides an average (effective) **thermal conductivity** of the storage volume as well as the **thermal resistance of the borehole**

**DTRT (Disturbed TRT)** for more detailed analysis of anisotropic and heterogenous environments – provides layered thermal conductivity and borehole thermal resistance

- borehole
- circulation pump + pipe system
- heater with constant power rate
- continuous logging of the inlet and outlet temperatures of the flow



[gtk.fi](http://gtk.fi)



# Measurements of thermal properties

$$s = \frac{\lambda}{\rho c}$$

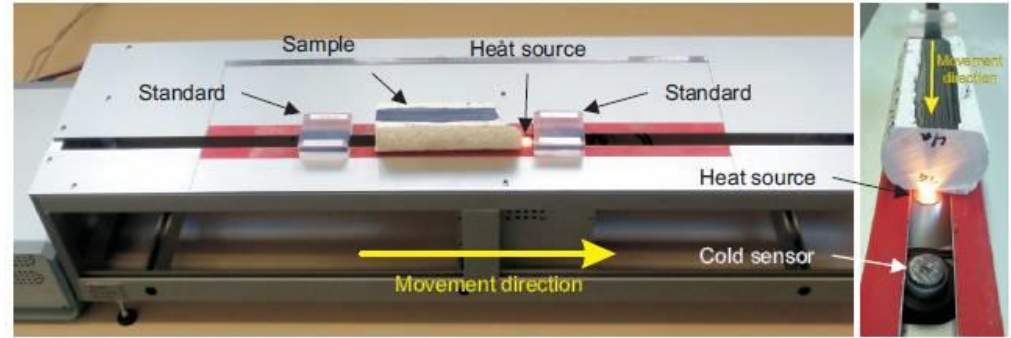
where

$s$  is thermal diffusivity ( $\text{m}^2 \text{s}^{-1}$ )

$\lambda$  is thermal conductivity ( $\text{W m}^{-1} \text{K}^{-1}$ )

$c$  is specific heat capacity ( $\text{J kg}^{-1} \text{K}^{-1}$ )

$\rho$  is density ( $\text{kg m}^{-3}$ )



Typically two of the three thermal properties are measured and the third one is calculated (density must be known or measured)

Example test: Thermal (optical) scanning

- thermal conductivity and thermal diffusivity



# Thermal conductivity lab test

- Fine-grained hornblende-biotite gneiss (Figure 13, left)
- Migmatitic granite (Figure 13, right)



$$\lambda_{ave} = 2.87 \text{ W/m}\cdot\text{K}$$

$$C_p = 723.5 \text{ J/kg}\cdot\text{K}$$

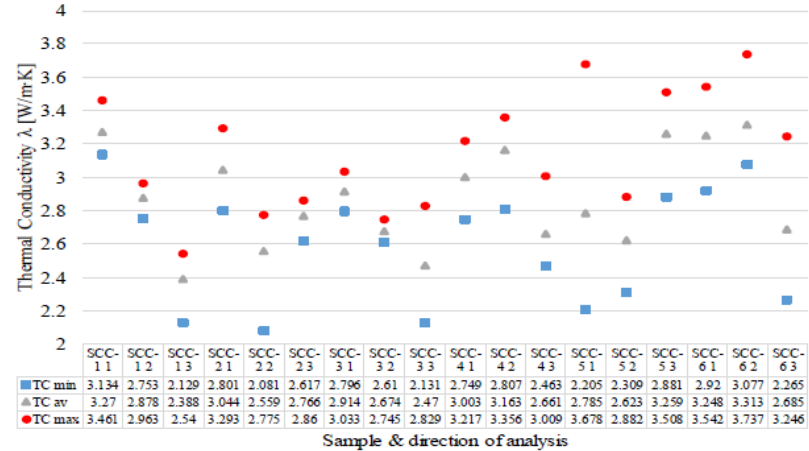


Table 7. TCS results for Gneiss samples

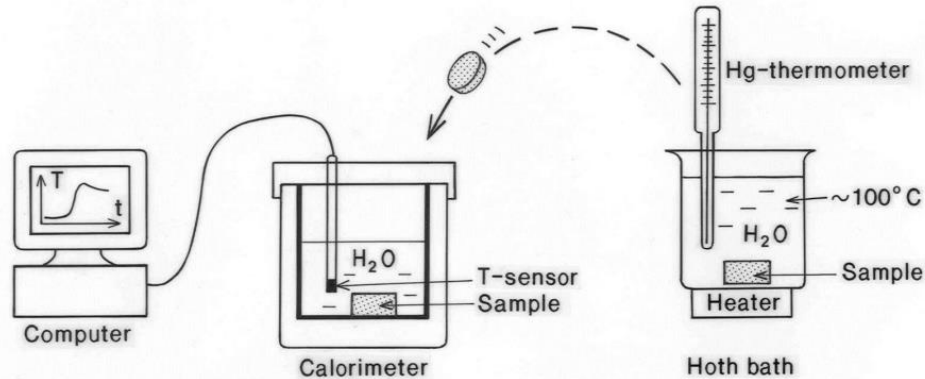
Gneiss Direction	$\lambda_{ave}$ [W/mK]	$\alpha_{ave}$ [ $\times 10^{-6}$ m <sup>2</sup> /s]
1	3,076	1,621
2	2,704	1,264
3	2,541	1,468
Overall	2,774	1,451

Table 8. TCS results for Granite sample

Granite Direction	$\lambda_{ave}$ [W/mK]	$\alpha_{ave}$ [ $\times 10^{-6}$ m <sup>2</sup> /s]
1	3,012	1,611
2	3,033	1,599
3	2,868	1,544
Overall	2,971	1,585

# Heat capacity lab test

- In the simplest application specific heat capacity is determined with a calorimeter
- The application used at Geological Survey of Finland:
- Heating of the sample (about 25-30 g piece of rock, i.e. thermal conductivity sample) in boiling water
- Calorimeter contains 100 g of water at room temperature
- Final temperature of the calorimeter after adding the sample is determined



# Group Exercise 2

**Task:** Suggest a preliminary site investigation plan for BTES project in Southern Finland



- **What should be measured and why?**

# Group Exercise 2



Thermophysical and mechanical properties of the ground and aquifer

- Soil/rock types
- Bedrock depth (drilling cost)
- Thermal conductivity (TRT)
- Discontinuities (is grouting needed?)

Hydraulic properties

- Groundwater elevation
- Groundwater flow
- (Geochemistry)???

# Summary

- **UTES can help to correct the mismatch between supply and demand of energy**
- **Various methods: BTES, ATES, CTES, PTES, TTES, Hybrid/Combi**
- **Selection of the method depends on the site-specific conditions**
- **Site investigations plan is crucial**
- **Coordinated set of actions is needed to realize the maximum benefits of UTES**



# Relevant additional reading

Lee (2013) Underground thermal energy storage. Springer

Cabeza (2014) Advances in thermal energy storage systems: methods and applications. Elsevier – ch.1, 2, 5, 6, 7

Dincer & Rosen (2010) Thermal energy storage: systems and applications. Wiley. – ch.3, 4, 5, 7.4, 7.5

Banks, (2012) An Introduction to Thermogeology: Ground Source Heating and Cooling

Kallesøe, A.J. & Vangkilde-Pedersen, T. (eds). 2019: Underground Thermal Energy Storage (UTES) – state-of-the-art, example cases and lessons learned. HEATSTORE project report